FILE NOTATIONS

Intered in MID File	Checked by Chief Lub.
Scatter Lin Pinned	Approval Letter 642.1
ard Indexed	Disapproval Letter
COMPLETION DATA:	
ite Well Completed	Location Inspected
WW TA	Bond released
ĴW OS., ₽A	State or Fee Land
ro	GS FILED
Priller's Log	
lectric Logs (No.)	는 사람들은 사람들이 가장하게 되었다. 그런 사람들은 경기를 받는다. 대통령은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들이 다른
∘ E I Dual I L	at GR-N Micro
(Barrier March 1985) - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Mi-L Sonic
CBLog. CCLog.	그가 어디에 무슨 선생님은 그 사람들은 회사 가능을 가입하는 것들은 사람들이 살아왔다면 하는 것이 없었다.

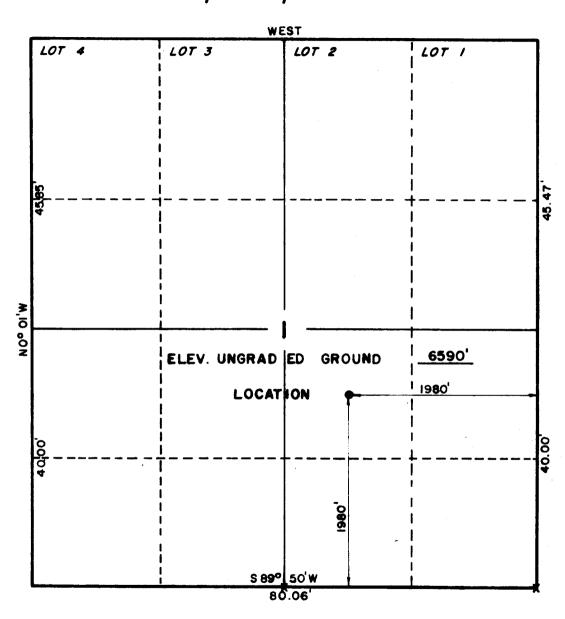
cc:

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

	DEPARTMEN GEOLG	T OF THE I			5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION			DEEPEN, OR PLUG	RACK	14-20-H62-1543 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe &
t. TYPE OF WORK	ILL 🖔	DEEPEN			Ute Distribution Corp
WELL W	VELL OTHER		SINGLE MULT	TIPLE _	8. FARM OR LEASE NAME
NAME OF OPERATOR Gulf Oil	Corporation				Uintah-Ouray-Tribal
ADDRESS OF OPERATOR					1-1A3
	. Casper, Wyomi		* :		10. FIELD AND POOL, OR WILDCAT
At surface	eport location clearly and . & 1980' WEL (d in accordance wi	th any State requirements.*)		Bluebell Bluebell
At proposed prod. zon		NW SE)			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		1-1S-3W 12. COUNTY OR PARISH 13. STATE
See rever			4.3 m		Duchesne Utah
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r JNE, FT. 3. unit line, if any)	1980'	16. NO. OF ACRES IN LEASE 640	то тн	f acres assigned tis well 640
DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED.	Vone	19. PROPOSED DEPTH		DO+3m.
	ether DF, RT, GR, etc.)	-	10,000	<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*
6590' Ungrad	ed Ground		* · ·		Upon approval of appl
	I	PROPOSED CASI	NG AND CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT
24" 13-3/4"	20" 10-3/4"	65#	100'		to surface
9-7/8"	7-5/8"	40.50#			to surface of Cement
Mud - Fresh i Flow sensors	, PVT equipment	d, double ods, non-dis	gate and bag type, spersed, from surf oke counters, degas	with a m	n
hydraulic (choke and gas d	etector wil	ll be utilized.	,	
					31-14
ABOVE SPACE DESCRIBE e. If proposal is to d venter program, if any.	and of acceed directional	roposal is to deepe lly, give pertinent	en or plug back, give data on p data on subsurface locations a	present produc and measured a	ctive sone and proposed new productive and true vertical depths. Give blowout
ORIGINAL	SIGNED BY				
SIGNED L. D. F	MNDLEY	TITI	Area Drilling Su	perinten	- DATE June 19. 1972
(This space for Federa				dent	DATE THIS IVE
	013-3013	<u> 20</u>	APPROVAL DATE		
APPROVED BYCONDITIONS OF APPROVAL		TITL	Е		DATE



X = Section Corners Located

PROJECT

GULF OIL COMPANY
WELL LOCATION AS SHOWN IN THE
NW 1/4 SE 1/4 SECTION 1 TIS, R3W,
U.S.M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
" = 1000'	10 June 1972
PARTY	REFERENCES
G.S M.S S.S.	GLO Plat
WEATHER	FILE
Fair & Warm	Gulf

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Sipie
AREA EXPLORATION MANAGER

June 19, 1972

P. O. Box 2619 Casper, Wyo. 82601

United States Department of the Interior Geological Survey 8416 Federal Building Salt Lake City, UT 84111

Attention: Mr. Gerald R. Daniels

Gentlemen:

Attached is Gulf Oil Company application for permit to drill an oil well located in Section 1-1S-3W Duchesne County, Utah. Also attached are plats showing the location, roads, pits, tanks, and flow lines.

There will be no camps or airstrips necessary at this location. All waste will be disposed of into the waste pit. The pit will be covered with dirt at the conclusion of operations. Our present plans are to obtain water from an irrigation ditch approximately one mile northeast of the well location. This water will be piped to the drilling rig.

The planned access road crosses a sage brush covered area. The well location falls in an area of small pinon and cedar trees. No cultivated land is involved in either the access road or well location. Some boulders are evident on the surface. The topography concerned is fairly flat with a gentle slope downward in a westerly direction. As soon as practical, after the completion of drilling and production operations, the surface will be restored to conform with the surrounding area. The disturbed area will be seeded with grass seed.

If additional information is needed on this application, please feel free to contact Gulf Oil Company; Casper, Wyoming; phone 235-5783.

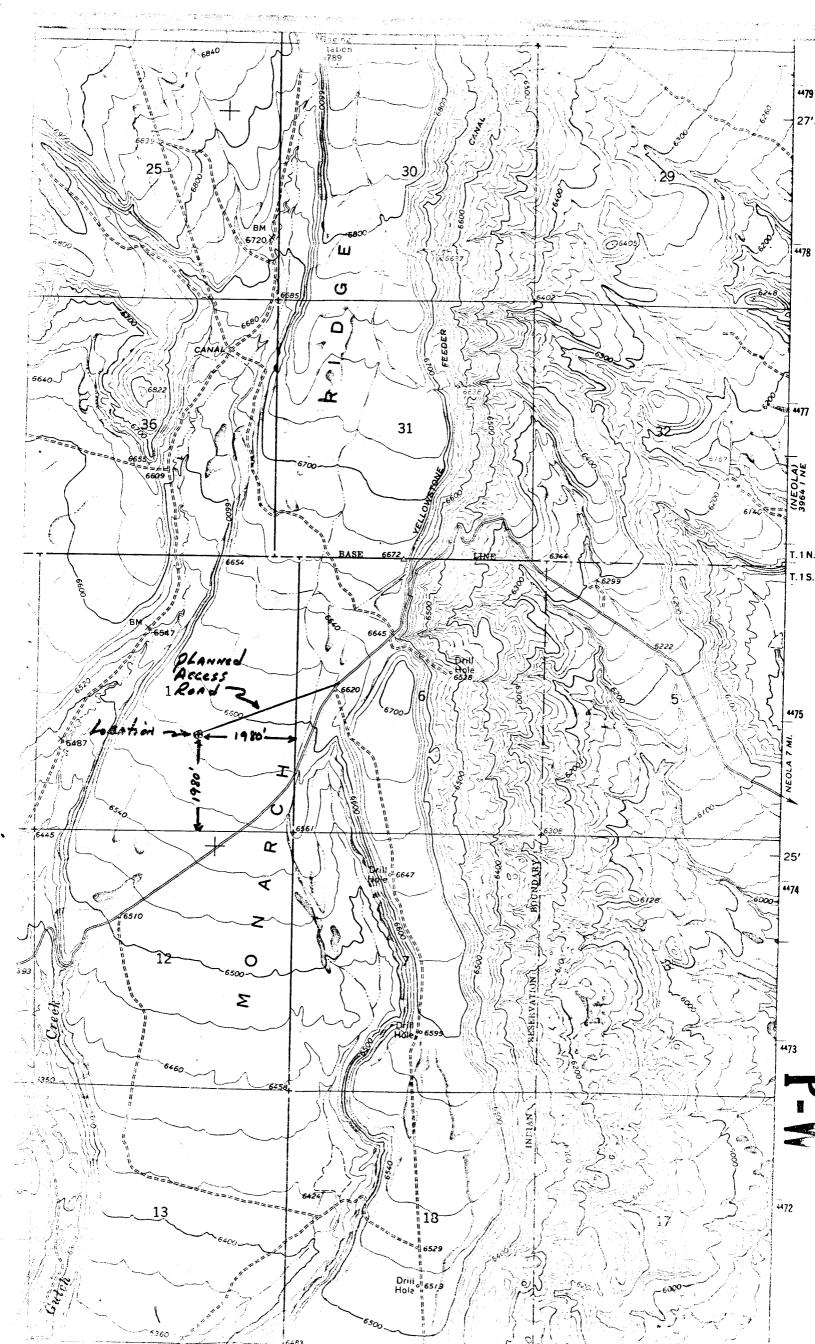
Very truly yours,

Lm Wilson

JAL/mas

Attachment





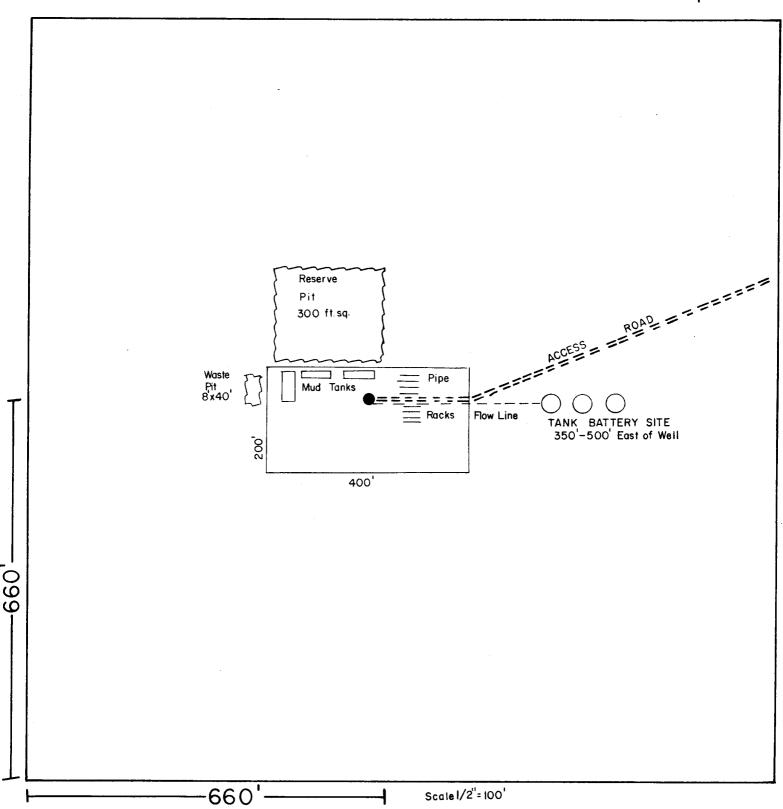


Duchesne Co., Utah Sec. 1- T. IS.-R.3W.

Well Location 1980'NSL & 1980' WEL Planed Access Road & Location NW-SE

Duchesne Co., Utah NW-SE Sec.I-TIS-R3W





Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

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In Wilson

JAL/mas

Attachment



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ALLOTTEE	
Trace	
LEASE NO. L. Change Canal Constitution	

LICSERS FONTHLY REPORT - F CERRATIONS

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	Pho	ne.			207	n235n.			Age	ent's title	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	micon Sept.	
	SEC.	AND F }{	T177.	HANGE	WELL No.	Data Produced	PAREER OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	THEOLINE OF	PARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if no content of position to content of p	. 23301.130
W.	SE :	1	15	3:1	1-1A	3 -			-		-	TD 10,535	orlg 10
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	3	-		∉.s.	ST.C		·.						
		-	1	Cil	7	s Con	. Comm.	,					
	1	- '						•				~	

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	11.4
ALLOTTES	
TRIBE Ute	
LEASE NO.14=20=H62=1543	

LESSEE'S MONTHLY REPORT OF OPERATIONS

A	gent'		ress	7 .s	per,	oming 82	2601		ned K	O.Cha	led by factor X
==	ec. and		RANGE	1571	PRODUCED	Barrels of On.	i	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE PACOVERED	BARRELS OF WATER (If none, so state)	PRINCES SUBMITED ALGORATION OF THE PROPERTY OF
 พ. ร:		15	3W	1-1A		-		-	1.5(0) 5441	node, so search	TD 12,662' 11/1/72
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										•	
	3 - 2 - 2 -	file			s Con	Comm.					
	1 -	0.C.	Ben	rly							•

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

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ALFOTTEE	H2
TRIBE Ute	
LEASE NO. 14-20-H62-1	543

LESSEE'S MONTHLY REPORT OF OPERATIONS

•••••					ndre 8	2301	Sig	n	<u> Alexandria</u>	
Phon	c		207	u235n	1133		Ag	ent's title	Area S	ervices Supermisor
Erc. A	Twr	RANGE	WELL No.	DATS PRODUCED	HARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE MECOVERED	BARRELS OF WATER (If none, so state)	REMARED (If drilling, dopoly, if the set of year, cause date and result of the for gasonina content of gason
SE 1	18	3W	1-1A	3 -	-		•		-	TD 14,666' Drlg Ran 7-5/8" esg wat 13,024, float collar at 12,990'
									·	Spotted 500 bbls treated mud and cv/950 sx
3 - 2 - 2 -				s Con:	: Comm.	ţ				,
1 .	• O.C.	,]	rly			-				÷
									Vintah (uray Tribal 1-1A

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

No M. cu. ft. of gas sold;

Form a	Morning			
Budget	liureau	N_{A}	42-R	714.4.

ALLOTTEE
TRIBE
LEASE NO.14-20-1152-1773

LESSEE'S MONTHLY REPORT OF OPERATIONS

	gent's	addi	ress	P. Chs	0. 30 per,	2610 Yoming 8	2601	Co Sig	mpany Ined	X/ 011	Sorporetion Thistee
<i>P</i> =	hone			307	-235-	783		Ag	ent's title	\rea_S	ervices Supervisor
-	EC. AND	Twr.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE ELCOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if sout down, cause; date and result of test for gasoline content of gas)
S	E 1	1S	3W	1 - 1A	3 -	-	•	-		-	Drilling TD 6,470' 9/1/72 Spudded 13-3/4" ho 8 AM 8/16/72 10-3 csg set at 2,536' w/1,150 sx.
								,			. ,
										,	
		•									<u>.</u>
	2 - 1	Itah ile	.s.,		5 Cons	. Comm.			·		
	1 - ().C.							·		· ·
										Hintah 0	uray Tribal 1-1A3

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

		1./-
Allot fee	**************	
Trise	Ute	
LEASE NO. 14	4-20-1162-1	553

LEGGEE'S CONTHLY REPORT OF OPERATIONS

				2.5	997, 1	coming 81	2601	Cor Sig	ned K.C		
===	hone	Ī	1	VELL	DATE				CALLONS OF	BARRYIS OF WATER (II	REMARKE (II delling, depth if we added to cause)
	(or)(TWP.	RANGE	No.	Равписко	PRESENT OF ON.	URAVITY	Cv. Fr. of Gas (In thousands)	MASOURE	none, so sizie)	date and nowit of the for gasoline content of \$1.77
S	E 1	ıs	311	1-1	3 🖚	-		-		-	TD 16,200' 1/1/73 Fish for 5½" liner top of fish at 11,
			S.,								
	1 -	File 0.C.			s Con	:. Comm.					-

Note.—There were No runs or sales of oil; No M. cu. ft. of ges sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

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ALLOT TEE	
TRICE Ute	
LEASE NO 14-20-H62-1543	

Paire per cell. Bull Cline at No. 4, 1211.4.

LEGISTON OF THE PROPERTY OF COMMENTATIONS

Phone							Sig Age			Cord-D
Sec. and H of H	Twr.	RANGE	WELL No.	- Датв Редисско	REPUESS OF On.	GRAVITY	Cu. Fr. or Gas (In thousands)	Gattone of Gattone of Bucklehed	Partes of Wates (If none, rostate)	REMARKE (If define digiting what look evant data and neutral testing plane content of the
SE 1	13	3.4	1-10	3 -	-					TD 16,200' PBTD 16,147' Completing well 5½" liner top at 12,572' shoe at 16,1 cmtd w/740 sx Set ret. packer at 12,37
2 -	4	Des	า		s. Comm.				Uintah	Guray Tribal 1-1A3

Porm 9-029A (December 1948) STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 West North Temple

Salt Lake City, Utah 84116

REPORT (WATER ENCOUNTERED DURING ORILLING

Well Name &	Number	Uintah-Ouray	//Tribal 1-	1A3	and the second s	
Operator _	Gulf Oil	Corporation	Address	Box 2619;	Cas <mark>per, WY</mark> Teum Club Build	Phone 307-235-5783
Contractor	Noble Dr	illing Corp.	Address	Denver, Co	80202	Phone
Location <u>NW</u>	1/4 <u>SE</u>	1/4 Se.	T。 <u>1</u>	X R 3 S	X Duchesne	_County, Utah.
Water Sands	;					
<u>1</u> From	<u>Depth:</u> To-		Flow Rate	me: or Head-		Quality: Fresh or Salty-
1 None		the state of the s				
2						
3.						
4		and the second s			Company of the Compan	
5.			Cont	inue on re	verse side if	recessary)
Formation To	ops:					

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form

(c) If a water wallysis has been made of the above reported zone, please forwer to a copy along with this form.

June 22, 1972

Gulf Oil Corporation Box 2619 Casper, Wyoming

Re: Well No. Tribal 1-1A3
Sec. 1, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Your cooperation with regard to the above will be greatly appreciated. The API number assigned to this well is 43-013-30132.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	N

rse side)	i), LEAGE DESIGNATION INTO
	14-20-H62-1543 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
G *	1

WELL COM		CIR RECOR	API FTION T	{EPOR1 A	ND LOG*	114-	
. TYPE OF COMPL			T CETION .			7. UNIT AGREEM	IENT NAME
	WEEL		DRY L	Other			
		PLUG	DIFF.			S. FARM OR LE.	ASE NAME
	OVER DEEP	BACK	LESVR.	Other		UINTAH-OUR	AY/TRIBAL
NAME OF OPERATOR						9. WELL NO.	311/ 1200 G
Gulf 011 Cor	poration					1-1A3	
. ADDRESS OF OPERA	TOR						POOL, OR WILDCAT
P. O. Box 26	19: Casper	r. Wyoming	82601		outo \ #	Bluebell	
P. O. Box 26 LOCATION OF WELL	(Report location	n clearly and in a	ccordance with an	y State requirem	enis) -	11 SEC. T. R.	M., OR BLOCK AND SURVEY
At surface	NO HISL A	1980' WEL	(NW SE)			OR AREA	
At top prod. inter							
At top proces and			12 N.2	スハノスフ	1	1-15-3N	
At total depth	.ame		40010		TE ISSUED	12. COUNTY OR	13. STATE
			14. PERMIT NO			Duchesne	Utah
				1.			19. ELEV. CASINGHEAD
. DATE SPUDDED	16. DATE T.D. RE	EACHED 17. DATE		,0 prou.) 18. I	IO' KB 659	o' er	÷==
8-16-72	12-20-72		4-73		10' KB 659		CABLE TOOLS
. TOTAL DEPTH, MD &	TVD 21. PLUC	G, BACK T.D., MD &	TVD 22. IF MUI	LTIPLE COMPL.,	DRILLED	BY Surface to	None
16,200'	15,	,988'				10	25. WAS DIRECTIONAL
. PRODUCING INTERV	AL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAME (MD AND TVD)*		*	SURVEY MADE
						7 . .	Yes
14,630'-15,	067! Wagat	tch :					
			ted Fra Den	sity Log:	Compensate	d Heutron-	
· Dumadana	Lans Ouss	Induction-	Laterlog:	Borehole (ompensated	Sonic Log-	86
	LOG: Deat	CAS'	ING RECORD (Re	port all strings			<u> </u>
CASING SIZE	WEIGHT, LB./			OLE SIZE	CEMENT	TING RECORD	AMOUNT PULLED
	ductor 118		30° 40		10 sx	£	Mone
	40.5	2!	35' 13	-3/4"	1150 \$2	(TORE
10-3/4"	29.70# &		3,024' 9	-7/8"	950 sx	£	Aone
7-5/8*	23.708 0	33.708	7,500 1				
		LINER RECORD			30.	TUBING RECOI	
9.		BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD		DEPTH SET (MD) PACKER SET (MD)
SIZE	TOP (MD)	16,192'	790	None	2-7/8	12,565.62	12,434
	12,572	19,176	730		2-1/16		not oil str
5-1/2"		i		·			1
	onn (Internal ei	re and number)		1 92	ACID. SHOT. F	RACTURE, CEMENT	SQUEEZE, ETC.
	ORD (Interval, si	ize and number)		32.		AMOUNT AND KIND	SQUEEZE, ETC. OF MATERIAL USED
1. PERFORATION RECO		ize and number)		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
		ize and number)		DEPTH INTE			OF MATERIAL USED
1. PERFORATION RECO		ize and number)		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
1. PERFORATION RECO		ize and number)		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
1. PERFORATION RECO		ize and number)		14,630'-	ERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
See Attache	ed			14,630'-	15,962	AMOUNT AND KIND 30,000 gal	158 HC1
See Attacks 33.* DATE FIRST PRODUCTI	ion PROD	OUCTION METHOD (14,630'-	15,962	amount and kind	158 HC1
See Attache 33.* DATE FIRST PRODUCTI 2-7-73	ION PROD	ouction method (Flowing, gas lift,	DEPTH INTE	ind type of pump)	amount and kind 30,000 gal	OF MATERIAL USED 15% NC1 STATUS (Producing or
See Attache 33.* DATE FIRST PRODUCTI 2-7-73 DATE OF TEST	ION PROD	OUCTION METHOD (Flowing CHOKE SIZE	Flowing, gas lift,	GDUCTION pumping—size of OIL—BBL.	ind type of pump)	AMOUNT AND KIND 30,000 gal	OF MATERIAL USED 15% NC1 STATUS (Producing or
See Attache 33.* DATE FIRST PRODUCTI 2-7-73	ION PROD	POUCTION METHOD (Flowing CHOKE SIZE 23/64"	Flowing, gas lift, PROD'N. FOR TEST PERIOD	DEPTH INTE	ind type of pump) GAS—MCF. 416	AMOUNT AND KIND 30,000 gal WELL S Profits WATER—BBL.	STATUS (Producing or GAS-OIL RATIO 750
See Attache See Attache 33.* ATE FIRST PRODUCT! 2-7-73 DATE OF TEST 2-14-73	ION PROD	DUCTION METHOD (Flowing CHOKE SIZE 23/64"	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	GDUCTION pumping—size of OIL—BBL. 555	ind type of pump) GAS—MCF. 416	AMOUNT AND KIND 30,000 gal WELL S Process WATER—BBL.	STATUS (Producing or
See Attache See Attache 33.* ATE FIRST PRODUCT! 2-7-73 DATE OF TEST 2-14-73 FLOW, TUBING FRESS. 800	ION PROD HOURS TESTED 12 CASING PRESSU	DUCTION METHOD (Flowing CHOKE SIZE 23/64" CRE CALCULATED 24-HOUR RA	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	DEPTH INTE	ind type of pump) GAS—MCF. 416	AMOUNT AND KIND 30,000 gal WELL S Prodict WATER—BBL. O	STATUS (Producing or CTM) GAS-OIL BATIO 750 OIL GRAVITY-API (CORR.)
See Attache 33.* DATE FIRST PRODUCT! 2-7-73 DATE OF TEST 2-14-73 FLOW. TUBING FRESS.	ION PROD HOURS TESTED 12 CASING PRESSU	CRE CALCULATED 24-HOUR RA	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	GDUCTION pumping—size of OIL—BBL. 555 GAS—A	ind type of pump) GAS—MCF. 416 417	AMOUNT AND KIND 30,000 gal WELL S Process WATER—BBL.	STATUS (Producing or CTM) GAS-OIL BATIO 750 OIL GRAVITY-API (CORR.)
See Attache See Attache 33.* ATE FIRST PRODUCT! 2-7-73 DATE OF TEST 2-14-73 FLOW, TUBING FRESS. 800	ION PROD HOURS TESTED 12 CASING PRESSU	CRE CALCULATED 24-HOUR RA	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	GDUCTION pumping—size of OIL—BBL. 555 GAS—A	ind type of pump) GAS—MCF. 416 417	AMOUNT AND KIND 30,000 gal WELL S Prodict WATER—BBL. O	STATUS (Producing or CTM) GAS-OIL BATIO 750 OIL GRAVITY-API (CORR.)
See Attache 3.* ATE FIRST PRODUCTI 2-7-73 ATE OF TEST 2-14-73 PLOW, TUBING FRESS. 800 34. DISPOSITION OF G	ION PROD HOURS TESTED 12 CASING PRESSU AS (Sold, used for	DUCTION METHOD (Flowing CHOKE SIZE 23/64" CRE CALCULATED 24-HOUR RA	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	GDUCTION pumping—size of OIL—BBL. 555 GAS—A	ind type of pump) GAS—MCF. 416 417	AMOUNT AND KIND 30,000 gal WELL S Prodict WATER—BBL. O	STATUS (Producing or CTM) GAS-OIL RATIO 750 OIL GRAVITY-API (CORR.)
See Attache 3.* ATE FIRST PRODUCT: 2-7-73 ATE OF TEST 2-14-73 LOW. TUBING FRESS. 800 34. DISPOSITION OF G Ventad - t 35. LIST OF ATTACH!	ION PROD HOURS TESTED 12 CASING PRESSU AS (Sold, used for the control of the	CHOKE SIZE 23/64 CRE CALCULATED 24-HOUR RA Or fuel, vented, etc.	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	GDUCTION pumping—size of GAS— GAS— GAS— GAS— GAS— GAS— GAS— BAS— BAS— BAS— BAS— BAS— BAS— BAS— B	ind type of pump) GAS—MCF. 416 GUERNAL (MD) GAS—MCF. W GAS—MCF.	AMOUNT AND KIND 30,000 gal WELL S PROME WATER—BBL. 0 ATER—BBL. 0 TEST WITNES	STATUS (Producing or CING GAS-OIL RATIO 750 OIL GRAVITY-API (CORR.) 44.9
See Attache 3.* ATE FIRST PRODUCT: 2-7-73 ATE OF TEST 2-14-73 LOW. TUBING FRESS. 800 34. DISPOSITION OF G Ventad - t 35. LIST OF ATTACH!	ION PROD HOURS TESTED 12 CASING PRESSU AS (Sold, used for the control of the	CHOKE SIZE 23/64 CRE CALCULATED 24-HOUR RA Or fuel, vented, etc.	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL. TE 1110	GDUCTION pumping—size of GAS— GAS— GAS— GAS— GAS— GAS— GAS— BAS— BAS— BAS— BAS— BAS— BAS— BAS— B	ind type of pump) GAS—MCF. 416 GUERNAL (MD) GAS—MCF. W GAS—MCF.	AMOUNT AND KIND 30,000 gal WELL S Prodict WATER—BBL. O	STATUS (Producing or CING GAS-OIL RATIO 750 OIL GRAVITY-API (CORR.) SED BY

Uintah-Ouray/Tribal 1-1A3

Perforation Record

```
14,630'-655', 14,784'-790', 14,834'-839', 14,930'-931', 14,377'-930', 15,040'-646', 15,054'-612', 15,083'-091', 15,262'-210', 15,260'-216', 15,269'-273', 15,338'-390', 15,394'-398', 15,430'-432', 15,470'-472', 15,577'-582', 15,644'-648', 15,652'-656', 15,680'-683', 15,685'-688', 15,692'-696', 15,722'-726', 15,738'-741', 15,817'-820', 15,822'-826', 15,934'-938', 15,958'-962' w/ 2 JHPF using 2" OD decentralized select fire sidewinder gun.
  fire sidewinder gun.
```

Form 9-331 (May 1963)

UI ED STATES SUBMIT IN TRIP (Other instruction, verse side)

 $^{\prime}\mathrm{TE}^{*}$

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

2.5	20	.H62-	1	ER7	

	14-20-H62-15			
SUN (Do not use this	S form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals	WELLS a different reservoir.	6. IF INDIAN, ALLOTTE	
OIL WELL X GAS WELL NAME OF OPERATOR Gulf Oil Cor	OTHER		7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM UINTAH-OURAY	ME
3. ADDRESS OF OPERATO	19: Casper, Wyoming 82601		9. WELL NO. 1-1A3	
4. LOCATION OF WELL (See also space 17 be At surface	10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR	;, etc.)	1-15-34 12. COUNTY OR PARISE Duchesne	13. STATE
16.	Check Appropriate Box To Indicate Nature		Other Data	
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	REPAIRING O ABANDONME	CASING
(Other) Add 1	ional Perforations X	Completion or Recomp	oletion Report and Log fo	orm.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to open up additional Masatch formation intervals as well as reperforate some existing intervals and stimulate in an attempt to locate the fracture system carrying the lighter colored oil in the Bluebell Field. All perforations will be within the same gross interval previously perforated. In accordance with attached.

18. I hereby cert	tify than the foregoing is true and correct			
signed	L. M. WILSON	TITLE _	Area Production Manager	DATE June 19, 1973
(This space	for Federal or State office use)			
APPROVED	BY S OF APPROVAL, IF ANY:	TITLE .		DATE

Uintah Ouray Tribal No. 1-1A3

Proposed Additional Wasatch Porforations

15968-971	(3)	15253-258 (5)
15932-934	(2')	15208- 215 (7)
15874-877	(3')	15180- 183 (3')
15824 - 826	(2')	15 115 - 120 (5)
15760 - 767	(7')	15093-100 (7')
15686-690	(4)	15078-080 (2)
15652 - 658	(6)	15038-045 (7)
15 642 - 648	(6')	15030-034(4)
15549-552	(31)	14799- 804 (5)
15480-483	(3')	14.772 - 775 (3')
15441- 443		14743 - 745 (2')
15416 - 418	(21)	14652-654 (2)
15408-410	(5,2)	14639-642 (3)
- 15270 - 276	(6.)	14628- 631 (3')

Totals: 109 feet
218 holes
28 intervals

Form	
(May	1963)
7 -	

	Buaget	Bures	tu n	υ. •	4 <i>2</i> —Д,	
	DESIGN.					

GEOL	OGIC	AL SI	URVEY	

Form 9-331 (May 1963)	DEPAR	UN D STATES THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPL 3 (Other instructions reverse side)	5. LEASE DESIGNATION 2	No. 42-R1444. AND SERIAL NO.
(Do not use th	NDRY NO	OTICES AND REPORTS opposals to drill or to deepen or plug LICATION FOR PERMIT—" for such I	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE Ute 7. UNIT AGREEMENT NA	
WELL WELL 2. NAME OF OPERATOR	rporation			8. FARM OR LEASE NAM UINTAM-OURAY 9. WELL NO.	
P. O. Box 2	619: Casi (Report location pelow.)	per. Wyoming 82601 on clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR Bluebell 11. SEC., T., B., M., OR B SURVEY OR AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE
16.	Check	Appropriate Box To Indicate I		Other Data QUENT REPORT OF:	
TEST WATER SHUT	r-off	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT ACIDIZING (Other)	REPAIRING CA ALTERING CA ABANDONMEN	SING

Additional perforations & acid treatment per attached report.

18. I hereby certify that the foregoing is true and correct			
SIGNED L. M. WILSON	TITLE .	Area Production Manager	DATE July 16, 1973
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

cc: Utah 011 & Gas Commission (2)
*See Instructions on Reverse Side

Make reports complete, such as description of casing... Show, as soon as known, name of contractor, type of rig, and kind of fuel...

GUIDE MARGIN

DATE

YEAR 1973

A.F. E. 89267

LEASE AND WELL Uintah Ouray/Tribal No. 1-1A3

6/30/73

Recond job on AFE #89267. RU OWP to perf and Jet Perf'd w/ 2 HPF

Using 2" OD decentralized solvet fine and for the contractor.

Recond job on AFE #89267. RU OWP to perf and Jet Perf'd w/ 2 HPF using 2" OD decentralized select-fire gun (Perfs correlate w/ Sch BHC Sonic GR log dated 12/28/72). As follows: 15,932-935', 15,874-877', 15,824-826', 15,760-767', 15,686-690', 15,652-658', 15,642-648', 15,549-552', 15,480-482', 15,441-443', 15,416-418', 15,408-410', 15,270-276', 15,253-258', 15,208-215', 15,180-183', 15,115-120', 15,093-100', 15,078-080', 15,038-045', 15,030-034', 14,799-804', 14,772-775', 14,743-745', 14,652-654', 14,639-642', 14,628-631', Total of 106', 212 holes. Could not perf 15,968-971' as set down @ 15,936'. Had 150# TP when commenced perf'ing and flwd well alternately during perf. Had 3500# TP when compl perf. Opened well @ 7:30 PM w/ 3400# SITP. Flwd 530 BO in 9-1/2 hrs on 22/64 - 42/64" ck w/ 1200-150# FTP. Last 5 hrs avg 46 boph on 42/64" ck w/ 150# FTP. Have definite increase in productivity since perf.

7/1/73 Flwd 226 BO in 6-1/2 hrs on 42/64" ck w/ 150-180# FTP. RU Howco to acidize, test all lines to 10,000#, heated acid and displ wtr to 120°F, press ann to 3000#. trtd down tbg w/ 40,000 gal 15% HCl w/ 3 gal/1000 HAI50, 2 gal/1000 HC-2, 3 gal/1000 3N, 5#/1000 FR20. Dropped 570 RCP ball sealers distrib thruout trtmt. Flush w/ 163 bbls 10# BW. Max press 9850#, avg press 8500#, ISIP 4100-3900 in 15 min, AIR 14 bpm. Had good ball action. Opened well to flow to pit 1 hr. SI and conn to tk. Flwd 177 BO in 5 hrs on 17/64" - 20/64" ck

7/2/73 W/ 1500# FTP. Flwd 721 B0 in 6 hrs on 30/64" ck w/ 1200# FTP. Flwd 657 B0 in 8 hrs on 30/64" ck w/ 1200# - 1000# FTP. Flwd 154 B0 in 3-1/2 hrs on 14/64" ck w/ 1400# - 1600# FTP. Total prod 811 B0 in 11-1/2 hrs. SI @ 4:30 PM for tank room. ONSITP @ 5 AM after 12-1/2 hrs SI was 4000#.

7/3/73 SI 24 hrs.

7/4/73 SI 24 hrs. 7/5/73 SI 24 hrs.

7/6/73 SI 24 hrs.

7/7/73 SI.

7/8/73 Compl BHP survey. Opened well @ 10 AM 7/7/73. SITP 5700#. Flwd 446 B0 19 hrs on 10/64" ck w/ 5100# FTP.

7/9/73 Flwd 286 BO, 24 hrs, 10/64" ck, 5200# FTP...

7/10/73 Flwd 721 BO in 24 hrs on 10/64" ck w/ 4800# FTP.

7/11/73 Flwd 706 B0 in 24 hrs on 10/64" ck w/ 4500# FTP.

7/12/73 Flwd 638 B0 in 24 hrs on 10/64" ck w/ 4500# FTP.

7/13/73 Flwd 726 BO in 24 hrs on 10/64" ck w/ 4500#. GV 670 mcfd, GOR 922, Grav of oil 40.9° corr., color of oil dark brn. Productivity stable last 3 days. Prod before reconditioning job avg 50 bopd on 13/64" ck w/ 50# FTP. Grav was 39.0° and color was black. DROP.

Form	9-337
(May	1963)

U... FED STATES SUBMIT IN TRIL SATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

3.4	90	H62-	364	•
	21.5	MT1814	-076	

		ND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME
+ + bla farm far	e proposals to dei	III ar ta daanan ar nlug	hack to a different recepvoir		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GUIF 011 Corporation	8. FARM OR LEASE NAME U1ntah-Ouray/Tribal
P. O. Box 2619 Casper, Wyoming 82601	9. WELL NO. 1-1A3
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' NSL and 1980' WEL (NW SE) 	10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	1-15-3W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

12. COUNTY OR PARISH | 13. STATE

6610' KB

Utah Duchesne

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to treat producing oil well as shown on attached in an attempt to remove scale and increase production.

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

BY (S. Jugar

18. I hereby certify that the foresting is the and correct SIGNED J. D. RICHARDS	TITLE	Area Engineer	_{DATE} September	· 5, 1974
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

cc: Utah 011 and Gas Commission

thee tile-

Vinfah - Owny Tribel 1-1A3

Proposed Scale Removal Treatment

1. R.	U. A	well,	fressi	ure tes	it line	s to	B001 pz	si, pres	sure
								5BPM	
		_	-					re (735 H)	
follo	ws:								
	0 50	001	22 61	1		Line 2	= 10/0	1-27 6	/-

- a. 500 get 2% LCI water containing 25 gals 1-37 scale inhibitor, I got F-18 surfactant, and 3# 5-120 friction reducer.
- b. 3000 gal 270 Kel water containing 6 gal 14-27 demulsifier, and 15 # J-120.
- C. 1000 gals 15% Hel containing 3 gals L-37, Z gals W-27, 10gals
 A-170 Inhibitor, 15#1-41 Iron cheloling Agent, and 5# J-120.
- d. Slug w/ 250# J-227 Benroic Acid Flates for diversion in the last 4 Bbls wild.
- C. Repeat steps lathruld
- j. u u u u
- L. Flush to perforations w/ approx 5000 gel 27e ECI water

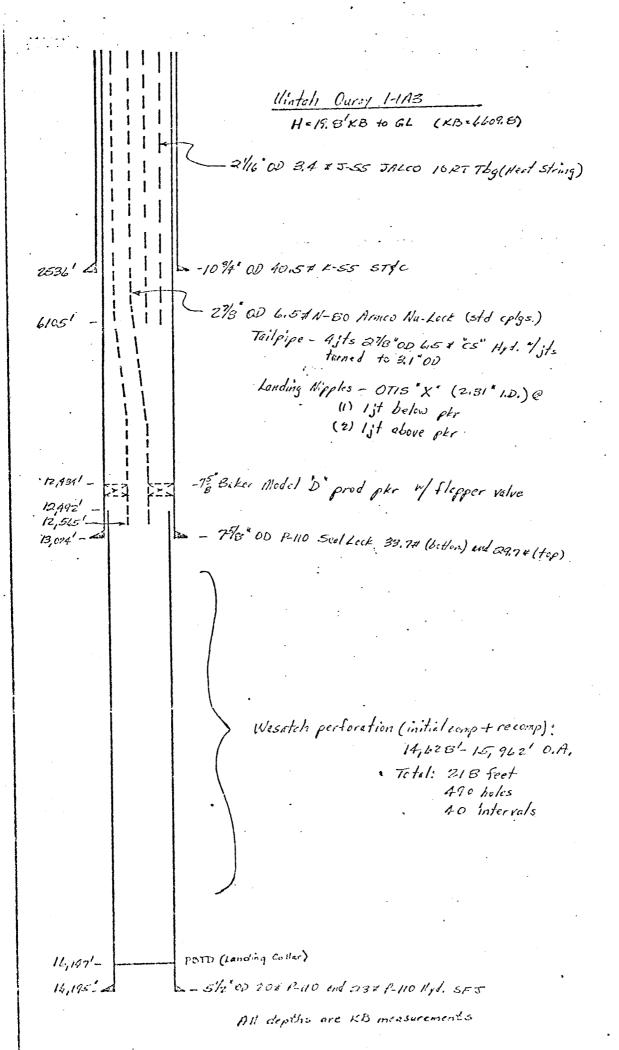
 containing 2 gal/1000 gal, demulsifier and 5#/1000 gal I-120.

 Hold injection rate constant @5BPM throughout the

 treatment. Do not heat the treatment fluids.
- 2. Shat in well overnight.
- 3. Open well and flow back to clean up and test.
 - 4. Place well back on production.

718

apple dete 9-3-7H; apple 258- date 93-87-CC: JBB(L), LPW, FSG, RP, OES, CA, MFB(Z), Well File, JDZ(orig.)





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LITE RESEARCH LABORATORIES

PO Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NU	MBER	W-478		<u>-</u>
SAMPLE TAKEN_		1-17-74		
SAMPLE RECEIVE RESULTS REPORT		3-13-74		
SAMPLE DESCRIPTION		•	FIELD	NO
COMPANY Gulf Oil Co., U.S.	LEASI	E <u> </u>	ny	WELL NO
FIELD Bluebell COUNTY Duch	esne	_STATEUtah_		
SAMPLE TAKEN FROM Stock tank		Dowl	14629	8-15971
PRODUCING FORMATION Wasatch REMARKS	•	TOPPer	5 14020	0 13773
P.O. # 1-39438		TAKEN BY With	tman	•
	SAMPLE	TAKEN BY WIT		
CHEM	ICAL AND F	PHYSICAL PROPER	TIES	770E
SPECIFIC GRAVITY 860/60° F. 1.0049	PH	8.53 RES. 4	0.0 OH	M METERS @
TOTAL HARDNESS Mo/L as CaCO3 294	7	TOTAL AL	KALINITY	Mg/L as CaCO ₃ 103
	MILLIGRAMS	MILLEQUIVALENTS		REMARKS
CONSTITUENT	PER LITER Mg/L.	PER LITER MEQ/L		REMARKS
CALCIUM - Co + +	977	48.9		
MAGNESIUM - Mg + +	121	10		
SODIUM - No +	4820	209.6	260.0	
	10.6	0,2	268.9	
BARIUM (INCL. STRONTIUM) - Be ++ TOTAL IRON - Fe++ AND Fe+++	10.6	0,2		
	103	1.7		
BICARBONATE - HCO3 CARBONATE - CO3	1 0	0		
SULFATE - SO4	1870	39		
CHLORIDE - CL =	7655	215.6	256.3	
TOTAL DISSOLVED SOLIDS	16320			
MI	LLEQUIVAL	ENTS PER LITER		
LOGARITHMIC		No		STANDARD
		100 TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT		
		10	╂╂╂┼┼	╏╏╏╏╏╏╏╏╏╏╏╏╏
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PATE RESEARCH LACORATORIES

P.O. Box 119

Fort Duchesne, Utah 8402

(801) 722-2254

, CI

SAMPLE TAKE SAMPLE RECE	NUMBERN	6-14-74		
SAMPLE DESCRIPTION		- Mintal & C		NO WELL NO
COMPANY Gulf Oil Co.				WELL NO
FIELD Bluebell COUNTY	Ducheene	_ STATEUtel	1	
MAMPLE TAKEN FROM				
RODUCING FORMATION Hain Hes	atch	TOP		
REMARKS P.O. # 1-48073		TAKEN BY		•
TOTAL HARDNESS Mg/L as CoCO		RES		Ma/L es CoCO ₃ 512
CONSTITUENT	MELLICANS PER LITER	MILECUVALENTS FOR LITER FOOL		REMARKS
CALCIUM - Ce + +	73-0	4.0		
MAGNESIUM - Ng ++	25.0	7.0	 	·
SODIUM - Ne +	5400.0	230.0	 	
BARIUM (INCL. STRONTIUM) - Be++	15.4	0.2		
TOTAL IRON - Fo+ + AND Fo+++	0.33	9.01	244.2	
BICARBONATE - HCO3	512	- 8,4	}	
CARBONATE - CO3	Q			
SULFATE - SC4	2,0	0.04		
CHLORIDE - CL -	8346.0	235.6773	244	
TOTAL DISSOLVED SOLIDS	6880			
	MILLEQUIVAL	ENTS PER LITER		
LOGARITHMC		tie_		STANDARD

AHALYST _____

CHECKED

10,000 60,000

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rm 9–331		UN ED STATE	ES		E*	Form approv Budget Bure	red. au No. 42–R14	
(ay 1963)	DEPART	MENT OF THE	INTERIOR	(Other instructions on verse side)	5. LE	ASE DESIGNATION	AND SERIAL N	
,		GEOLOGICAL SU			14	1-20-H62-1	543	
				14/E1 1 C	6. IF	INDIAN, ALLOTTE	E OR TRIBE NA	
		TICES AND REP	n or nlug hack	to a different reservoir.	Ut 7 UN	LG IT AGREEMENT N	AME	
OIL GAS WELL	OTHER							
NAME OF OPERATOR					8. FA	RM OR LEASE NA	ME	
Gulf Oil Corpor	ration				U	Intah-Oura	y/Tribal	
ADDRESS OF OPERATOR	1401011				9. WI	LL NO.		
P 0 Roy 2610	Caspe	r. WY 82601				-1A3		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. F	10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Ref	P 0	Crousey and	c with any with					
See also space 17 below At surface	v.)	Crowning Control of the Control of t	, with any 2000			luebell		
See also space 17 below	v.)		or with any state			EC., T., R., M., OR SURVEY OR ARE.	BLK. AND	
See also space 17 below	v.)				11. s	EC., T., R., M., OR	A	
See also space 17 below At surface	v.)				11. s	EC., T., R., M., OR SURVEY OR ARE	A	
See also space 17 below At surface 1980' NSL & 19	v.)	(NW SE)			11. s	EC., T., R., M., OR SURVEY OR ARE.	A	
See also space 17 below At surface 1980' NSL & 19	980' WEL	(NW SE) 15. ELEVATIONS (Show	w whether DF, RT,		11. s	EC., T., R., M., OE SURVEY OR ARE. -15-3W OUNTY OR PARIS:	H 13. STATE	
See also space 17 below At surface 1980' NSL & 19	980' WEL	15. ELEVATIONS (Shown as the second s	w whether DF, RT,	GR, etc.) are of Notice, Report, c	11. s	EC., T., R., M., OR SURVEY OR ARE. -15-3W OUNTY OR PARIS: UChesne	H 13. STATE	
See also space 17 below At surface 1980' NSL & 19 I. PERMIT NO.	Check A	(NW SE) 15. ELEVATIONS (Show 6610° KB) Appropriate Box To I ention to:	w whether DF, RT,	GR, etc.) are of Notice, Report, c	11. s 1 12. c D Tor Other I	EC., T., R., M., OR SURVEY OR ARE. -15-3W OUNTY OR PARIS: UChesne	H 13. STATE Utah	
See also space 17 below At surface 1980' NSL & 19 i. PERMIT NO. NO TEST WATER SHUT-OFF	Check A	15. ELEVATIONS (Shown 6610° KB) Appropriate Box To I ENTION TO: PULL OR ALTER CASING	w whether DF, RT,	GR, etc.) Ire of Notice, Report, C	11. s 1 12. c D Tor Other I	EC, T, R, M, OE SURVEY OF ARE. -15-3W OUNTY OF PARISE UCHESIE Data EPORT OF:	H 13. STATE Utah	
See also space 17 below At surface 1980' NSL & 19 PERMIT NO. NO TEST WATER SHUT-OFF FRACTURE TREAT	Check A	(NW SE) 15. ELEVATIONS (Show 6610° KB) Appropriate Box To I ention to:	w whether DF, RT,	GR, etc.) Tre of Notice, Report, C SUB WATER SHUT-OFF	11. s 1 12. c D Tor Other I	EC, T, R, M, OE SURVEY OR ARE. -1S-3W OUNTY OR PARISE UCHESING Data EPORT OF: REPAIRING	H 13. STATE Utah WELL CASING	
See also space 17 below At surface 1980' NSL & 19 i. PERMIT NO. NO TEST WATER SHUT-OFF	Check A	15. ELEVATIONS (Show 6610° KB) Appropriate Box To I ENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE	w whether DF, RT,	GR, etc.) Tre of Notice, Report, C SUB WATER SHUT-OFF FRACTURE TREATMENT	11. s 12. c D Or Other I SEQUENT RI	EC, T, R, M, OE SURVEY OR ARE. -1S-3W OUNTY OF PARISE UCHESTIC BFORT OF: REPAIRING ALTERING ABANDONMI	H 13. STATE Utah WELL CASING ENT*	

Treated producing oil well in an attempt to remove scale & increase production as follows: Treated w/ 3500 gal 2% KCl, 1000 gal 15% HCl acid and flushed w/ 5000 gal 2% KCl.

Production before 330 bopd, 0 bwpd on 30/64" ck w/ 100 psi FTP after 458 bopd, 260 bwpd on 30/64" ck w/ 200 psi FTP

Work done 9/10/74.

S. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY SIGNED F. S. GODBOLD III	TITLE Project Engineer	DATE October 22, 1974
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

cc: Utah 011 & Gas Commission

Form 9-331 (May 1963)

UN ED STATES

SUBMIT IN TRIP:

Form approved. Budget Bureau No. 42-R1424.

and a second second	5. LEASE DESIGNATION AND SERIAL NO 14-20-H62-1543
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different re Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Gulf 011 Corporation	Uintah-Ouray-Trial
ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 2619; Casper, Wyoming 82601	1-1A3
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
Con also apage 17 holow)	Bluebell
See also space 17 below.) At surface	Diueneii
	11. SEC., T., R., M., OR BLK. AND
At surface	
	11. SEC., T., R., M., OR BLK. AND
At surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1580' NSL and 1980' WEL (NW SE)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At surface 1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE DUGHESNE Utah
At surface 1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE DUGHESNE Utah
1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB 6. Check Appropriate Box To Indicate Nature of Notice, NOTICE OF INTENTION TO:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE Dughasne Utah Report, or Other Data SUBSEQUENT REPORT OF:
At surface 1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB 6. Check Appropriate Box To Indicate Nature of Notice, NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE Dughesne Utah Report, or Other Data SUBSEQUENT REPORT OF: REPAIRING WELL
At surface 1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB 6. Check Appropriate Box To Indicate Nature of Notice, NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT PULL OR ALTER CASING MULTIPLE COMPLETE WATER SHUT- FRACTURE TR	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE Duchesne Utah Report, or Other Data SUBSEQUENT REPORT OF: ALTERING CASING
At surface 1580' NSL and 1980' WEL (NW SE) 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6610' KB 6. Check Appropriate Box To Indicate Nature of Notice, NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TE SHOWKER ACIDIZE ABANDON* CHANGE PLANS (Other)	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA 1-15-3W 12. COUNTY OR PARISH 13. STATE Duchesne Utah Report, or Other Data SUBSEQUENT REPORT OF: ALTERING CASING

Propose to treat as shown on attached in an attempt to remove scale and increase production.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY SIGNED F.S. GODBOLD HI	TITLE _	Project Engineer	DATJanuary 15, 1975
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE

Wintah Ouray 1-1A3

Proposed Scale Removal Treatment

1) R. U. Hallibuston, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5- BPM with an estimated psi surface treating pressure (HAP) as follows! a) 500 gals. 15-70 HCI containing 20 gols, CP-55 scale inhibitor, 1. 5 gals. 3N non-would far, and 5 gals. HAT-5 juhibitor. b.) 3000 gals. formation water containing 9 gals. CP-55 and I gals. 3N c.) 1000 gals. 15- % Hel containing 3 gals. 612-55, 3 gals. 31. and logals. MAI-50. d.) Slug w/ 250 165. Tec-80 Benzoic Acid Flakes fo

diversione (in last 266/s, acid) Increase commentation as necessary to insure diversion.

e.) Repeat steps la thru Id 11 10 10 11 9) " h.)* " 11 11 11 i) " 11 K.) "

and the second s

* Inject 300 Scribbl My in last & stages and the flush

Hold the is	sh to serfo gals. of 3N e 3, njection rate the treatm we temp, need	constant e ent. Do not	approx. 5. leat the t	BPM redment
2.) Open well 3.) Place well	II back on p	roduction.		
App'd	3 Dute 1-10-	75 App'd	Date	
	CPW, FSG, RP, OE			
		•		·

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a and a second of

Vintah Ouray Tribal No.1-11.3 H = 19.8 KB to GL (KB = 6609.8) _ 21/6" OD 3.4" J-55 Jalco 10 RT Tbg. (Ileat String) (set e 6105') - 1034" OD 40.5" K.55 STEC 2536'. - 27/8" OD 6.5" N. 80 Armeo Nu. Lock (std. cplqs.) To: 1 Pipe. 4 jts. 270" OD 6.5" "CS" Hydril tog. w/ (5cte 12,566') its. turned to 3.1" OD 6105' -Anchor Seal Assy (Latch Type) - Baker size 80.32, min. bore 2375" w/ 6'reg. seals Londing Nipples - Otis "X" (2.31" ID) @ () 1 it. below pkr. & 12,970 (2) 18t. above pkr. +/ 7,4402 Baker Model "D" Prud. PKr. size 88-32 w/ 3.25" bore (Set e 12,434). w/ flapper value 12,434 -12,492' -. - End of the . @ 12,565' 13,024'. - 75/6"OD P-110 Seal Luck 33.7" (bottom) and 29.7" (top) - 14628 Current perforations (Group I): 14.630- 15,273 O.A. · W/ 2 JSPF Total 84 feet, 168 holes, Il intervals Here july: 14,608-15,935 p. A. 106 feet 212 hor 25 5 tour epen well to pit - 10 min. Press 7700 " "0 00 rion well to pit on 1/2". Texe heading with. 51. TP 0 -> 5000 5 Dot then dit on 16/64" Current perforations (6 roup I): 15,388'- 15,962' O.A. 1000 - 650 0 10 Bry = 1732 out 2 JSPF Total 55 feet, 110 holes, 16 intervals of dear brown oil resider parted speaks when these gos are all No TP transpit Recover 41/2 Roldone brown, 1/2 Bw 5.735 182430 Bar dagen brigh with Rost gal Paragraph POTD (Landing Collar) 16,147' -L _ 51/2" OD 20th P-110 and 28th P-110 Hyd. SFJ 14,145'. All depths are KB measurements

T + 2

F=17 350#

7,0,1

CRESTED 5150 2

3004

Form 9-331 (May 1963)	U ED STATES SUBMIT IN TRI CATES DEPARTMENT OF THE INTERIOR (Other instructions on re GEOLOGICAL SURVEY	
(Do no	SUNDRY NOTICES AND REPORTS ON WELLS t use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL	GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OR	FOII Corporation	8. FARM OR LEASE NAME Uintah-Ouray-Tribal
3. Address of	OPERATOR 2619; Casper, WY 32601	9. WELL NO. 1-1A3
	F WELL (Report location clearly and in accordance with any State requirements.* acc 17 below.)	10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

13. STATE

Utah

1-15-3¥

12. COUNTY OR PARISH

Duchesne

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF MULTIPLE COMPLETE ALTERING CASING FRACTURE TREAT PRACTURE TREATMENT XX ABANDONMENT* SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

Treated well as shown on attached in an attempt to remove scale deposition and to stimulate production.

Production before: 45 BOPD, 28 BMPD, flowing, on 14/64" ck, 50% FTP.

after: 247 80PD, 184 BWPD, flowing, on 22/84" ck. 2756 FTP.

work started & completed 1/17/75.

14. PERMIT NO.

ORIGINAL SIGNED BY 18. I hereby certify that the foresome is true and correct SIGNED F. S. Godbold SIGNED F. S. Godbold	Project Engineer	January 28, 1975
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

orm 9–331 May 1963)	UN! L. STATES	SUBMIT IN TRIPL: JA	Form appro	rved.		
, 1000)	DEPARTMENT OF THE INTER	RIOR (Other instructions on verse side)	5. LEASE DESIGNATIO	reau No. 42-R142		
	GEOLOGICAL SURVEY		14-20-462-	14-20-462-1543		
	ORY NOTICES AND REPORTS orm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTT	EE OR TRIBE NAM		
	Use "APPLICATION FOR PERMIT—" for such	proposals.)	Ute			
OIL GAS C	7		7. UNIT AGREEMENT	NAME		
NAME OF OPERATOR	OTHER		8. FARM OR LEASE N.	AME		
Cu14 041 Com	•		Uintah - Our			
ADDRESS OF OPERATOR			9. WELL NO.	Ay - IFIDE		
P.O. Roy 261	O Caener Wyoming 82601		1-1A3			
LOCATION OF WELL (Re See also space 17 below	9 Casper Hyoning 82601 port location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT		
At surface	',		B1 uebe1	11		
			11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND		
1580' NSL &	1980' WEL (NW SE)					
4. PERMIT NO.	15. ELEVATIONS (Show whether I	DE PE CP oto)	1-15-34 12. COUNTY OR PARIS	THE STATE		
i, ibimii no.		or, iii, dit, eac.)				
	6610, KB		Duchesne	Utah		
3.	Check Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data			
NO	TICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*		
REPAIR WELL	CHANGE PLANS	(Other)	ults of multiple completion	n on Well		
(Other)		Completion or Reco	mpletion Report and Log f	orm.)		
7. DESCRIBE PROPOSED OR of proposed work. If	COMPLETED OPERATIONS (Clearly state all pertine well is directionally drilled, give subsurface loc	ent details, and give pertinent da eations and measured and true ver	tes, including estimated da rtical depths for all marke	ate of starting an ers and zones per		

additives/1000 gal acid: 6 gal A-170 inhibitor, 2 gals W-27 non-emulsifier, and 3 gals L-47 scale inhibitor. Acid was pumped in 7 - 1000 gal stages, each stage separated by 250% J-227 benzoic acid flake for diversion. Flushed w/ 6200 gals formation wtr w/ 2 gals W-27/1000 gals. AIR = 5 B/M constant, max press 5800 psi, average press 4200 psg. ISIP 3900 psi, 5 min SIP 1000 psi, 10 min SIP 500 pse, 15 min SIP 0 psg. On test, 5/15/75, well flowed 103 BOPD, 32 BWPD, on 30-16/64" ck, w/ 400 pse FTP. Prior to treatment, well flowed 88 BOPD, 28 BWPD, on 15/64" ck, w/ 100 psi FTP.

18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY SIGNED F. S. GODBOLD III	TITLE _	Project Engineer	DATE	5-21-75
(This space for Fara Society Cffice use)				
APPROVED BY	TITLE _		DATE	

*See Instructions on Reverse Side

•			•			
W A AAA	·	III D CTATEC	<i>b</i> /	\	Form approv	ed.
Form 5-331 (May 1983)	DEPART	UN: _D STATES MENT OF THE INTE	SUBMIT IN TRI (Other instruction verse side)		Budget Bures 5. LEASE DESIGNATION	ed. au No. 42-R1424. AND BERIAL NO.
		GEOLOGICAL SURVEY			14-20-462-1	
SI	JNDRY NO	TICES AND REPORTS	ON WELLS		6. IF INDIAN, ALGOTTE	E OR TRIBE NAME
(Do not use t	this form for prop Use "APPLI	osals to drill or to deepen or ple CATION FOR PERMIT—" for suc	ng back to a different reserv ch proposals.)	oir.	Ute	
1. OIL TY GAS					7. UNIT AGREEMENT NA	ME
WE'L NAME OF OPERATO			28	. \	8. FARM OR LEASE NAM	МЕ
Gulf Oil Co		· · · · · · · · · · · · · · · · · · ·	* 50	/ ***	Uintah-Oura	y-Tribal
3. ADDRESS OF OPER.	ATOR 2619; Caspe	r. WY 82602		- I	9. WELL NO.	
4. LOCATION OF WELL	L (Report location	clearly and in accordance with a	any State requirements.	·///	10. FIELD AND POOL, O	R WILDCAT
See also space 17 At surface	below.)		- Ayy		Bluebell 11. sec., T., R., M., OR	DIK AND
1580' NS!	& 1980' WEL	(NW SE)	· (金)		SURVEY OR AREA	and
1000 1102	u 1500	·····			1-1S-3W	
14. PERMIT NO.		15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)		12. COUNTY OR PARISE	i .
				!	<u>Duchesne</u>	<u> Utah</u>
16.		Appropriate Box To Indicate	e Nature of Notice, Re	,		
	NOTICE OF INT	ENTION TO:		BUBSEQUE	ENT REPORT OF:	
TEST WATER SHI		MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATI	WENT -	REPAIRING C	
MXXXOB ACIDIZ	VV	ABANDON*	SHOOTING OR ACI		ABANDONME	11
REPAIR WELL		CHANGE PLANS	(Other)	nort results o	of multiple completion	on Well
. (Other)	ED OR COMPLETED O	PERATIONS (Clearly state all perti	Completion	or Recomple	tion Report and Log fo	rm.) te of starting and
proposed work nent to this wo	. If well is direc	tionally drilled, give subsurface	locations and measured and	true vertical	depths for all marker	s and zones perti
1. Spot 3	000 gals 15	5% HCL w/additives i	in liner.			
2. Circul	ate clean v	v/formation water co	ontaining 500 SCF	/bbl Nit	trogen.	
3. Acidiz	e down 2 7/	/8" tbg w/10,000 gal	ls 7 1/2% HCL w/a	dditives	S.	
4. Flush	w/formation	n water containing 5	500 SCF/bbl Nitro	gen.		
5. Restor	e well to p	oroduction.				
No additio	nal surfac	ce disturbance for t	this activity.			•
		APPROVED BY TH	E DIVISION OF			•
-		HE GAS, AND M	MINING			
		DATE dept	30,191		* 1	
		J. Phi	Mysell			
		3 4				

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

9-28-76

Form 9-331 (May 1963)	UNITED ST DEPARTMENT OF GEOLOGICA	THE INTERIO	SUBMIT IN TRIPLIC (Other instructions on verse side)	re- Budget	Bureau No. 42 R1424. TION AND SERIAL NO.
(Do not use	UNDRY NOTICES AND this form for proposals to drill or t Use "APPLICATION FOR PER	o deepen or plug back MIT—" for such pro	16 Care 1	6. IF INDIAN, ALL	OTTEE OF TRUE NAME
OIL A GAS	LL OTHER	310	1119	7. UNIT AGREEME.	
	Corporation	ing E	10 mm		uray-Tribal
4. LOCATION OF WELL See also space 17 At surface	2619; Casper, WY 8260 L. (Report location clearly and in act 7 below.)	1-1A3 10. FIELD AND TO Bluebell	10. FIELD AND POOL, OR WILDCAT		
1580; NSL	& 1980' WEL (NW SE)	·		1-15-3W	AREA
14. PERMIT NO.	15. ELEVATION 6610 1	s (Show whether DF,	RT, GR, etc.)	Duchesne	Utah
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDE REPAIR WELL (Other)	NOTICE OF INTENTION TO: (UT-OFF PULL OR ALTER (MULTIPLE COMP)	CASING	WATER SHUT-OFF FRACTURE TREATMENT XXXXXXX OR ACIDIZING (Other) (NOTE: Report res	SEQUENT REPORT OF: REPAIR ALTER	etion on Well
See attack	ED OR COMPLETED OPERATIONS (Clearly If well is directionally drilled, given by the procedure. The procedure of the procedure	ve subsurface location	ons and measured and true ve	ates, including estimate rtical depths for all m	d date of starting any arkers and zones perti-
•	·				
•					

18.	I hereby certify that the foregoing is true and correct		Petroleum Engineer		11-9-76		
	SIGNED R. A. Crum	TITLE	recroteum Engineer	·	DATE _	11-3-70	
-	(This space for Federal or State office use)			N. S. C.			
	APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE		<u> </u>	DATE _		

	Make reports complete, such as description of casing Show, as soon as known, name of contractor, type of In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.					n as known, name of contractor, type of rig, and kind of fuel tc.	
GUIDE MARGIN	DATE	YEAR	1976	A. F. E. 83350	LEASE AND WELL	UINTAH OURAY TRIBAL 1-1A3	_

Uintah Ouray Tribal 1-1A3 1-1S-3W, Duchesne Co., UT 1.0000

11/2/76

REMOVE SCALE & STIMULATE. Gulf AFE 83350. On 10/20/76 MIRU Otis CT Unit. RIH w/ 1" tbg to 12,492'. RU Howco. Spot 3000 gals 15% HCl thru CT. All acid contained the following additives per 1000 gals: 3 gals LP-55 scale inhibitor, 3 gals 3N non-emulsifier, 1 gal pen-5 penetrating agent, + 7 gal HAI-50 corrosion inhibitor. Flush CT. PU into tbg. SION. On 10/21/76 RIH w/CT. Circ hole w/100 bbls form wtr w/500 SCF/bbl N2. POOH w/CT. RU Howco. Press test lines to 5000 psi. Acidized down 2 7/8" tbg w/10,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gals 3N, 3 gals LP-55, + 3 gal HAI-50. Dropped 413 1.2 sp gr, 7/8" OD RCN sealer balls in first 7000 gals acid. Very good diversion obtained. Flushed w/3500 gals form wtr containing 2 gal/M 3N + 500 SCF N2/bbl. Max press 5000 psi, avg press 4000 psi, AIR 4.5 BPM, min rate 1 BPM, ISIP 3200 psi, 5 min 2150 psi, 10 min 1600 psi, + 15 min 13000 psi. On 10/26/76 well pmpd 176 BOPD and 351 BWPD in 24 hrs at 132 SPM w/3300 psi PP. Prod prior to stimulation was 100 BOPD and 125 BWPD at 60 SPM w/3200 psi PP. DROP.

BEST COPY AVAILABLE

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1975

A. F. E. 89353

LEASE AND WELL

Uintah-Ouray 1-1A3

BLUEBELL FIELD Wintah-Ouray 1-1A3 1-1S-3W, Duchesne Co., Utah 1.0000

· 1/17/75

TREAT WELL: TO REMOVE SCALE & TO STIMULATE PRODUCTION. AFE 89353. RU Howco, tested lines, press ann to 1500#. Acidized as follows: 500 gals 15% HCl containing 20 gals LP-55 scale inhibitor, 1.5 gals 3N non-emulsifier, and 5 gals HAI-50 inhibitor; 3000 gals formation wtr containing 9 gals LP-55 and 9 gals 3N; 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50; repeated seven times with 250# TLC-80, benzoic acid flake, for diversion between all stages. Flushed to perfs w/6200 gals formation wtr w/ 3 gals/1000 gals 3N. Last 4 stages and flush nitrified with 300 SCF/bbl Ng. Max press 6000#, avg press 5500#, AIR - 5 BPM constant. ISIP 3300#, 5 min-SIP 1000#, 15 min 1000#. On 24+hr tast, 1/25/75, well flowed 247 0000. 134 DMTD on 22/64" ck w/275# FTP. Before treatment, well flowed 46 BOPD, 2 BMPD, on 14/64" ck w/50# FTP. DROP.

Ferm 9-331 (May 1963)	UNITEL S PARTMENT OF	THE INTER	SUBMIT IN TRIPLICA (Other instructions on reverse side)	Form approved. Budget Bureau 5. LEASE DESIGNATION AN 14-20-462-154	No. 42-R1424. ID SERIAL NO.
	GEOLOGICA			6. IF INDIAN, ALLOTTEE C	
SUNDRY (Do not use this form form use "	NOTICES AND or proposals to drill or APPLICATION FOR PE	REPORTS to deepen or plug RMIT—" for such 1	ON WELLS back to a different reservoir. proposals.)	Ute	···· ······-
1.				7. UNIT AGREEMENT NAME	3
WELL XX WELL .	OTHER				
2. NAME OF OPERATOR	_		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. FARM OR LEASE NAME	
Gulf Oil Corpora	ation		<u> </u>	Uintah-Ouray-	Tribal
P. O. Box 2619,				1-1A3	
4. LOCATION OF WELL (Report I See also space 17 below.)	ocation clearly and in a	ccordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT
At surface				Bluebell 11. SEC., T., B., M., OR BLE	7 AND
1580' NSL & 1980	O' WEL (MW SE)			SURVEY OR AREA	. AND
1300 1136 0 130	J WEL (IN SE)			1-15-31/	
14. PERMIT NO.	15. ELEVATION	NS (Show whether D	F, RT, GR, etc.)		13. STATE
		6610' KB		Duchesne	UT
16. Ch			al . (Al .: D		
	•••	ox to indicate i	Nature of Notice, Report, or (
NOTICE	OF INTENTION TO:		SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WE	LL
FRACTURE TREAT	MULTIPLE COMP	PLETE	FRACTURE TREATMENT	ALTERING CAS	ING
XXXXXXXX ACIDIZE	ABANDON*	 	SHOOTING OR ACIDIZING	ABANDONMENT	•
REPAIR WELL	CHANGE PLANS		(Other)(Note: Report results	of multiple completion on letion Report and Log form	Well
(Other)	ETER OPERATIONS (Close	dr state all portino	t details, and give pertinent dates ations and measured and true vertic		
nent to this work.) *	•				
in GAS/A	MINING	l Of			
DATE: A	ly 22/	917			
()	U Anna	es			
			Section 1997		
•			**		
No Additi	onal Surface	Disturbance	Required		
18. I hereby certify that the for		1		-	
SIGNED SIGNED	County is true and corr	TITLE	Petroleum Engineer	DATE July 1	5, 1977
(This space for Federal or	State office week				
	sames agrees use)				
APPROVED BY	AL, IF ANY:	TITLE		DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S. 8440 Federal Building 125 South State Street Salt Lake City, UT 84136 Attn: E. W. Guynn

State of Utah 1588 West North Temple Salt Lake City, UT 84116 Attn: Cleon B. Feight

Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, UT 85026

Ute Distribution Corp. P. O. Box 696 Roosevelt, UT 84066

GPO 680-379

rm 9-331 Jay 1963)	DEPAR	UNITE STAT	E INTERIO	14144	N TRIPLIC!	5. LEAS	Form approved. Budget Bureau No E DESIGNATION AND	
		GEOLOGICAL SI					20-462-1543 NDIAN, ALLOTTEE OR	TRIBE AME
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug l Use "APPLICATION FOR PERMIT—" for such p				WELLS to a different cosals.)	reservoir.		Ute	
					13	7. UNIT	AGREEMENT NAME	
WELL WELL	OTHE	R		770001	en 🔿	9 848	OR LEASE NAME	
NAME OF OPERATOR	:1 Cama			KFLFIA	1077	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		nihal
ADDRESS OF OPERATO	il Corpor	ration	الم.	SEP 14	131 - T	9. WEL	tah-Ouray-Ti	ribai
D 0 E	2610	; Casper, Wy 82	601	SEP 14	VIHING V	/ /	1-1A3	
LOCATION OF WELL (See also space 17 be	Report locati	on clearly and in accorda	nce with any St	ate requirement	ts.•	10. FIE	LD AND POOL, OR WI	LDCAT
At surface		80' WEL (NW SE	;)	्रेग्रा <u>ड</u> ा		11. SE	Bluebell C., T., R., M., OR BLK. SURVEY OR AREA 1-1S-3W	AND
						10 00		. STATE
PERMIT NO.		15. ELEVATIONS (Sh		T, GR, etc.)		1		
		6610'					40110000	Utah
•	Check	Appropriate Box To	Indicate Na	ture of Notic				
	NOTICE OF I	NTENTION TO:			SUB	SEQUENT REP	ORT OF:	
TEST WATER SHUT-	-OFF	PULL OR ALTER CASIN	G	WATER SH	iut-off		REPAIRING WELL	
							ALTERING CASIN	G
FRACTURE TREAT		MULTIPLE COMPLETE			TREATMENT	V		
SHOOT OR ACIDIZE		ABANDON*		&XXXXXXX	XR ACIDIZING	X	ABANDONMENT*	
SHOOT OR ACIDIZE REPAIR WELL (Other)	OR COMPLETE	ABANDON* CHANGE PLANS	te all pertinent	(Other) _ (No: Com	XR ACIDIZING	ompletion Ke	ABANDONMENT* liple completion on Value of form.) g estimated date of	starting as
SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED proposed work nent to this work.	If well is di	ABANDON* CHANGE PLANS DOPERATIONS (Clearly starectionally drilled, give st	te all pertinent ubsurface location	(Other) _ (No: Com	XR ACIDIZING	ompletion Ke	ABANDONMENT* liple completion on Value of form.) g estimated date of	starting a
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TITLE

DATE ___

(This space for Federal of State office use)

BLUEBELL FIELD
UIntah Ouray-Tribal 1-1A3
1-1S-3W, Duchesne Co., UT
1.000

9/8/77

Remove scale, acid stimulate, and clean annulus. Gulf AFE 83418 and 83437. On 7/25/77, moved in Otis continuous tbg unit & Howco. Went in hole w/CT to 13,000' and spotted 3000 gal 15% HCl w/3 gal 3N, 3 gal LP-55, 7 gal HAI-50, I gal Penn-5 per 1000 gal acid. Pulled out of hole w/C.T. & SION. On 7/26/77. went in hole w/CT to 13,000' & circ out spent acid. Pulled out of hole w/CT & rigged down Otis CT unit. Moved in Howco, press tested lines to 6000 psi. Pressured annulus to 2000 psi & SI. Treated gross_Wasatch interval 14,628-.... 15,962' w/10,000 gal 72% HCl containing per 1000 gal: 3 gal 3N, 3 gal LP-55, 1 gal Penn-5, 20 gal HAI-50. Dropped 575 7/8" OD RCN sealer balls throughout & obtained fair diversion. Flushed w/6000 gal form wtr containing 2 gal 3N per 1000 and 500 SCF N2 per bbl. Max press 6000#, avg press 5500#, avg inj rate 10 BPM, ISIP 4200#, 5 min SIP 2500#, 10 min SIP 1900#, 15 min SIP 1570#. During SI time for acid job high pour pt crude set up in tbg - csg annulus. This was cleaned out on Gulf AFE #83437 by pmping hot diesel dn a 2-1/16" work string run in the 2-7/8" thg-csg annulus. Prod was restored 8/19/77: Prior to acidizing well pmpd 80 BOPD & 140 BWPD. Following acid job & annulus clean out, well is pmpg 200 BOPD & 200 BWPD as of 9/1/77. DROP.

Form 9-331 (May 1963)	DEPART	UNI) STATES MENI OF THE INTE SEOLOGICAL SURVEY		ructions re-	Form approved. Budget Bureau No. LEASE DESIGNATION AND 1	
		CES AND REPORT als to drill or to deepen or p TION FOR PERMIT—" for su		reservoir.	3. IF INDIAN, ALLOTTEE OR 1 Ute 7. UNIT AGREEMENT NAME	CRIBE NAME
OIL WELL X	GAS WELL OTHER				3. FARM OR LEASE NAME	
	il Corporation				Uintah-Ouray-Ti	ribal_
P.O. B 4. LOCATION OF See also space	ox 2619; Caspe	r, WY 82602 learly and in accordance with	any State requirements		1-1A3 10. FIELD AND POOL, OR WIL	DC AT
At surface	580' NSL & 198	O' WEL (NW SE)	•	1	Bluebell 11. SEC., T., B., M., OR BLK. A SURVEY OR AREA	ND
14. PERMIT NO.		15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)		1-15-3W 12. COUNTY OR PARISH 13. Duchesne	STATE UT
16.	·	propriate Box To Indica	e Nature of Notice			
TEST WATER FRACTURE TO XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	REAT X	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	(Other)(Note	T-OFF REATMENT OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT* multiple completion on W on Report and Log form.)	ell
nent to this		nally drilled, give subsurface	locations and measured	and true vertical of	depths for all markers and	zones perti-
			OVED BY THE T			
A	RECEIVED JUN 12 1978	DATE BY:	1 June	reulf.		
	GAS, & MINING					
No ad	dditional surfa	ace disturbance re	quired.			
	my that the foregoing is		Petroleum En	gineer	DATE June 7,	1978
APPROVED :	FY	TITLE _			DATE	

Mintah Owner, 1-183 sect. 1-15-3W Duchene County, Utah

1. Circulate out bydraulic sump - circulate well overnight to pump produced fluid out of the cag. annulus - circulate the - cag. annulus w/471 EW w/ paraffin inhibito: 2. Drop but thru standing value to equalize well & nature Standing valve 3. KI in blank-off tool & set in BHA 4. MI + RU Nowsco · continuous Mg. 5. RIH to 15,500 6. RU Howco + spot acid across perfs. 14628-15,962'
acid: 1000 gal. 15 % HCl containing 7 gal. HAI-50, 2 gol. HC-2, Igal. to IA 7. POOH my continuous thy. or SI B. RIH w/ continuous thy. to 15,500' + circulate spent acid out of cag. w/ formation water containing 500 50%s netrogen 9. POOH + PD continuous the unit 10. Poot w/ blanking tool 11. RU OWP to reperforate the attached intervals thru tul. using 2" hollow steel retrievable carrier gun w/ 6.2 gm. ROX charges, O sharing, decentralized, 2THPF 12. RI w/ blank-of tool + set in BHA 13. RU HOWCO to oudge @ maximum rate w/ 5000 pri. maximum picas. as follows: A. Press. test lines to 5000 psi. - press. annulus To 1000 per. + SI B. Pump 15,000 gal. 15% HCl containing per 1000 gal. 2 gal. Tri-5, 5gd. 16-2, Zgal. HAT-50, 5gal. LP-5=, 50 HXX 209, and 350 sce/s nitrogen diversion: drop 500 - 7/8 1.15.6. ball casters throughout

and 250 thengoic wird flakes every 3000gal.

C. Thush to parts w/ formation who. (Ma) ortaining 500 50%

		e + obtain samp vossible. , pull blank-gg , pull blank-gg , pullic pump.	1-1h. J.	
approved:_date:_		approved:date:	approved:_ date:	
cc: BSG	, JOR, WRM	n, 455, 5m5, fi	6	

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Proposed Wasatch Reperforations

15,642-656	
15,253-258	
15,195-210'	83; 176 hole; bintervals
15,075-110	
15,030-045	
14,651-655	
20ne: 15,642-656	arrent perfe in gre odditional
15,642-656	
	15,644-648
	15,642-648
	15,652-658
15,253-258	15,253-258
	15.203-210'
15,195-210	15,202'-210' 7'
and the second s	15 208 - 213
	15,078-080'
15,075-110	
<u> </u>	15,083-091
15,030-045	15,030-034
	5,038-045
	15,040-046
•	
14651-655	14,630-656
<i>y</i> -	14,628-631
	14,639-642
	14,652-654

H=198' KD + GI (KB=6609.8) 2536 10400 40.5 # K-55 STEC 2% OD 6.5 # P-105 Armoo Nu-Lock (std. epigs.) 12,402' National down hole hydraulic pump 12,434' 75 "Baker Model" D" prod per w/ latch type seal assembly. 12,4921 13,024' 7 5/4 OD P-110 Seal Lock 33.7 # (bottom) and 29.7# (top) Wasatch perforation (initial comp. + recomp.) 14,628'-15,962' QA. wpoposed part 260 Total: 218 feet 490 holes 574 lolas 40 intervals 16, 147' PBTD (Landing Collar) 16,198' 51/2" OD 20# P-110 and 23# P-110 11yd. SFJ

AN DEPTHS ARE KB MEASUREMENTS

Porm 931 UNI (May 1963) DEPARTMENT	O STATES FOR THE INTERIOR	SUBMIT IN TRIPLA E (Other Instructions reverse side)	
GEOLO	OGICAL SURVEY		14-20-462-1543 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES (Do not use this form for proposals to use "APPLICATION")	AND REPORTS ON drill or to deepen or plug back FOR PERMIT—" for such propos		Ute
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Gulf Oil Corporation 3. ADDRESS OF OPERATOR			Uintah-Ouray-Tribal 9. WELL NO.
P.O. Box 2619 Casper, WY 4. LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface	82602 nd in accordance with any State	e requirements.*	1-1A3 10. FIELD AND POOL, OR WILDCAT Bluebell
1580' NSL & 1980' WEL (NW SI	Ξ)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	LEVATIONS (Show whether DF, RT,	IR, etc.)	1-1S-3W 12. COUNTY OR PARISH 13. STATE
	5 <u>10 </u>	e of Notice Report or	Duchesne UT Other Data
NOTICE OF INTENTION TO		•	QUENT REPORT OF:
	PLANS	(Note: Report result Completion or Recom	REPAIRING WELL ALTERING CASING ABANDONMENT* ACIDIZE S of multiple completion on Well sletton Report and Log form.) s, including estimated date of starting any all depths for all markers and zones perti-
See attachement.	AUG 18 1978 GAS, & MININ		
18. I hereby certify that the foregoing is true at SIGNED		leum Engineer	DATE August 15, 1978
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

			description of casing , 7"), "Contractor," "Sh	Show, as soon as known, name of contractor, type of rig, and kind of fuel tot," "Acidized," etc.
GUIDE MARGIN	DATE	YEAR 1079	A. F. E. 02210	LEASE AND WELL Hintah Owner Tolk 2 2 240

Wintah-Ouray-Tribal 1-1A3 1-1S-3W, Duchesne Co., UT 1.000

8/10/78

Reperf & acidize. Gulf AFE #82318. On 6/9/78 pmpd hyd pmp out of hole & circ overnight. Dropped equalizer bar. RU Wireline & retrieve bar & standing valve Dropped blank off tool & seated in BHA. RU cont. tbg unit & RIH to 15,500'. Spot 1000 gal 15% HCL containing 7 gal HAI-50, 2 gal HC-2, 1 gal Fe-1A. POH w/ cont tbg & SION. RIH w/ cont tbg to 15,500' & circ acid out w/ form wtr containing 500 SCF/B nitrogen. POH & RD cont tbg. RU wireline & pulled blanking tool on 6/14/78. RU OWP & perf 15,642-56', 15,253-58', 15,195-210', 15,075-110', 15,030-045', 14,651-655' per OH log w/ 2" hollow steel carrier the gun w/ 6.2 gm charges, 2 HPF. RD OWP. Dropped blank off tool & seated in BHA. On 6/14/78 RU Howco, tested lines to 5000 psi & press annulus to 1000 psi.* " Treated Wasatch perfs 14,628-15,962' w/ 15,000 gal 15% HCL in 5 stages cntg 300 gal cntg/1000: 2 gal Tri-S, 5 gal HC-2, 3 gal HAI-50, 5 gal LP-55, 50# HLX-209 and 350 SCF/B nitrogen. Stages separated by 250# TLC-80 & dropped 500 7/8" 1.1 SG ball sealers throughout for diversion. Obtained good diversion. Flushed w/ 3000 gal form wtr containing 500 SCF/B nitrogen. Max press 5030# Avg press 4950#. AlR 4.2 BPM, ISIP 4000#, 5 min SIP 1950#, 10 min SIP 1360#, 15 min SIP 1030#. Well did not flow back load. RU wireling to pull blankoff Unseated blankoff tool & tool came up hole & parted wireline. On 6-19-7 MI & RU pulling unit. Worked stuck pkr loose & pulled pkr, BHA & tbg to rec 300 wireline. Ran pkr, BHA & tbg back. Dropped standing valve & hyd. pmp. MO rig. Prod before: 60 6070 97 6970, 100 SPN 3000 psi 77 June ave. 7.00 after. 9400P 218 BWPD 88 SPN 3250 psi PP July ave. DROP. 218 BWPD 88 SPH 3250 psi PP July ave.

1. Pump out Hyd pump & Install dummy pump. 2. MIRU Continous The unit. GIH to 13,000 3. MIRU Howco spot 3000 gal 15% HCI thru C.T. in liner. Acid to contain the following per 1000 gal; 3 gal 3N nonemulsifier, 3 gal LP-55 scale inhibitor, 1 gal pen-5 and 7 gal HAI-50 corr. inhibitor. POOH WICT & SION. 4 RIH W/C.T. to Approx 13000 & circ. hole clean w/ form. wto containing 500 SCF Na/BBL. POOH W/C.T. 5. Press test lines to 6000 psi + press Annulus to 2000 psi + 6. Acidize down 270" the w/ 10,000 gal 75% HC1 containing following Additives per 1000 gal Acid. 3 gal 3N, 3 gal LP-55 t 3 gal HAI-50. 7. Drop 735 78" RCN Scaler balls throughout treatment for diversion 8. Flush w/ 6000 gal form with containing 500 SCFNs perbol and 2 gal 3N per 1000 gal witr. 9. Flow back to clean up. 10. Revun Hyd. pump & return to production.

H= 188' KO + GL (-B=66098) 2536 10% OD 40.5# K-55 ST &C 2 % OD 6.5 # P-105 Armoo Nu. Lock (std. splgs.) 12,402' National down hole hydraulic pump 12,434' 7%" Baker Model "D" prod pkr w/ latch type seal assembly. 12,4921 13,024' 758" OD P-110 Seal Lock 33.7 # (bottom) and 29.7# (top) Wesatch perforation (initial comp. + recomp.) 14,628-15,962' QA. Total: 218 feet 490 holes 40 intervals 16.147 PBTD (Landing Collar) 16. 198' 512" OD 20# P-110 and 23 # P-110 11yd. SFJ

Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER ANEA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Cas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & MIT

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

	Lease Name	<u>Field</u>	Section	Township	Range	County	<u>State</u>
	Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
	Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
	Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
	'Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
î	Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
7	Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
1	Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchésne	UT
1	Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesme	UT
•	Ute Tribal 1-15D4	Undesignated	15	4 S	4W	Duchesne	UT
	Ute Tribal 1-20	Altamont	20	45	6W	Duchesne	UT
	Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
	Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
	Ute Tribal 1-21Z2	Bluebell	21	15	2W	Duchesne	UT
	Ute Tribal 1-27D3	Bridgeland	27	45	3W	Duchesne	ŪΤ
	Ute Tribal 1-28	Altamont	28	45	6W	Duchesne	UT
	Ute Tribal 1-28D3	Bridgeland	28	45	3W	Duchesne	UT
	Ute Tribal 1-9D4	Duchesne	9	45	4W	Duchesne	UT
	Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
	Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
	Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
	Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
	Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
	Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
	Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
	Ute 1-22B1	Altamont	22	4 S	6W	Duchesne	UT
	Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
	Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
	Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
	Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
	Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
	Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
	Whiton Federal 1-19-3C	Gypsum Hills	19	88	21E	Uintah	UT
	Wonsits Unit #10	Wonsits WV	5	8\$	22E	Uintah	UT
	Wonsits Unit #11	Wonsits WV	5 6	8S	22E	Uintah	UT
	Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
	Wonsits Unit #14	Wonsits WV	6	85	22E	Uintah	ŪŤ
	Wonsits Unit #15	Wonsits WV	6	8\$	22E	Uintah	ŬŤ
	Wonsits Unit #2	Wonsits WV	29	7S	22E .	Uintah	UT
	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `						

06/27/85 leases gulf operated/file2

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540 /s 3w /	Unta Ouray Trbl 1-1A3 435/33-332 2037
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

. .

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



- 12019

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U. ACAS & MINING

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Pe: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concern-Gentlemen: ing properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL NAME, AND THEREFORE PENNZOIL IS SHOWN AS OPERATOR ON UDOGM RECORDS.

PROVEN PROPERTIES, INC.

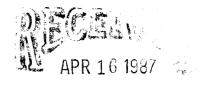
ST. & OF UTAH

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for seals proposals.)	5. LEASE DESIGNATION AND SERIAL NO. 14-20 - HGZ - 1543 6. IF INDIAN, ALLOTTES OR TRIBE NAME Ute POLA
OIL V UAS	7. UNIT AGREMENT HAME
2. Wall of OFERATOR Pennzoil Company	8. FARM OR LEASE WAMB Uintah Ouray Tribal
P.O. Box 290. Neola, UT 84053	9. WELL NO. 1-1A3
P.O. Box 290, Neola, UT 84053 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 1980' FSL and 1980' FEL	10. FISLD AND FOOL, OR WILDCAT Bluebell 11. SBC., 7., A., M., OR BLE. AND SURVEY OR AREA Sec 1,T1S,R3W
14. PERMIT NO. 18. BLEVATIONS (Show whether DV, ST, CR. etc.) 43-0/3 - 30/32- 6610 KB 6590 GR	Duchesne UT
Check Appropriate Box To Indicate Nature of Notice, Report Notice of Notice, Report Notice of Notice, Report Nature of Nature of Notice, Report Nature of	rt, or Other Data
PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT SHOOT-NG-ACIDIES X ABANDONS REPAIR WELL X CHANGE PLANS (Other) Clean out to btm & re-perf X (Note: Report Completion of Proposed work. If well is directionally drilled, give subsurface locations and measured and tree.	t results of multiple completion on Well Recompletion Report and Log form.)

Proposed Operations

- 1. MI & RU pulling unit. Remove tree, install BOP and POOH with tbg. 2. Mill out 7-5/8" model 'D' pkr at 12,434'.
- 3. Clean out 5-1/2" liner down to 15,990'.
- 4. Isolate and repair any csg leaks with cement.
- 5. Reperf Wasatch pay from 14,628-15,962'.
- 6. Acidize with approx 30,000 gals 7-1/2% HCL.
- 7. Swab back the load and return well to hydraulic pump.

Estimated starting date - summer 1987



DIVISION OF OIL, GAS & MINING

8. I hereby goodly that the foregoing is of the and cor		Supervising Engineer	DATE 4-9-87
(This space for Federal or State office use)			TED BY THE STATE
APPROVED BY CULDILL IS OF APPROVAL IF ANY: Federal approval of this action	TITLE	QL (IAH DH VISION OF Bas, and mining
is required before commencing operations	*See Instru	CATE: / Charles on Reverse Side BY: Charles	4.27.87 R. Buja



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page $\frac{6}{}$ of $\frac{12}{}$

MONTHLY OIL AND GAS PRODUCTION REPORT

PENNZOTE EXPLOR 6 PR	on co P	NNZ	oil Company	Utah Account No.	N2885
P O BOX 2967,25TH FL HOUSTON TX	77252	2967	•	Report Period (M	onth/Year) <u>6 / 87</u>
ATTN: -WILBURN-LUNA)ilsa N	Amended Report	
1 Name	Producing	Days	Production Volume		
Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
REL TAYLOR FEE #1-36A2 1330143 05525 01S 02W 36	wstc	aa	618	464	1753
D USA ST 1-2B1 4730167 05530 02S 01W 2	GR-WS	0	•	-	· o
LINSON FED 1-25A2 1330120 05535 01S 02W 25	WSTC	30	3809	7267	10//
A OURAY TRBLI-1A3 1330132 05540 018 03W 1	WSTC	2	92	. 69	100
UTY 1-34A2 1330149 05545 018 02W 34	WSTC	0	-6	0	
ST FED 1-2481 4730220 05550 028 01W 24	GR-WS	30	774	490	/262
ST L/B 1-11B1 04730171 05555 028 01W 11	GR-WS	28	105	130	560
1-2A3 01330409 05560 018 03W 2	WSTC	28	374	140	560
1-205 01330392 05565 038 05W 2	WSTC	3	22	*	15
1-443 01330306 05575 018 03W 4	WSTC	0	-	•	&
1-505 11330260 05580 038 05W 5	WSTC	0	. 3	->	•
1-10A3 01330319 05585 018 03W 10	WSTC	30	309	253	ే ం
: 1-20Z2)1330378 05590 01N 02W 20	WSTC	29	1107	596	1720
		TOTAL	7210	9409	728/
ments (attach separate sheet if nec	essary)				



RECEIVED

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

AUG 4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

日本の大学をおいるとのである。 子をない こ

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This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

TE OF UTAH DEPARTMENT AT NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS, AND MINING				96816#4770# 1##			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deoper or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for make proposals.)						Uin	icali-ouray	90408
etl Vell		07777		RE	CEIVED	7. UMIT A	MESSMBUT PAMB	
VILL	P OPERATOR					8. PASH	OR LEASE NAME	
	Pennzoil	Company		AUG	2.7 1987		n-Ourray Tri	bal
. 400330	00 0732470E			DIVIS	ION OF OIL	1-1A3	20.	
1 100.00	P.O. Box	2967, Hou	ston, TX 77252	GAS	& MINING		AFD POOL, 08 WI	LDCAT
Soc ale	s space 17 bele	P.)	early and in accordance t	> :		Bluebe	·11	
	1980 FSL	& 1980 F	EL			11. sac.,	T., B., M., OS M.E. / Byst os assa	LIFE .
						Sec 1	TIS, R3W	
			LE BLEVATIONS (Show w	harber on on an and i			TT OR PARISE 18.	STATE
14. PERKIT	3.013·	3/113-1	6590 GR			Duches	ine	UT
	, 010 .							
l 0 .		Check Ap	propnate Box To Ind	icate Nature of P		Maguski istor		
	**	OTICS OF INTERI	Max 30:	_	J U1			
TROT	WATER SEUT-OF	,	TILL OR ALTER CASING		E SHUT-OFF		ALTERING CASING	
PRACT	URE TREAT	· •	CLTIPLE COMPLETE		THE TEST SENT		ABANDONMENT*	
811001	P OR ACIDISE		BAHDON.		TING OR ACTRIBING Pr) sqz leak	re-nerf	acidizo	_ X
	MELL	٩	HAPES PLANS	- (Oth	(Nots: Report re Completion or Rec	amita as muitible	e asam bletian an W	edi
Othe		COMPLETED DOV	RATIONS (Clearly state all nelly drilled, give subsurf	pertinent details, as		toolading	antend data of	starting any
1. 2. 3. 4.	MI & RU p Cut 2-7/8 same. Cle Using pac dumped 13 Ran temp Drilled o out 5-1/2 Acidized load and	ulling uni " tubing a aned out 5 ker and RI ' of cemer survey, fo ut squeeze " liner do new and ol placed wel	12/87 to 8/1/87 It. Installed BO It 12,391 and PO It 12,391 and PO It 12,391 and PO It 12,391 and PO It on top. Squee It on top. Squee It on top outs It job and tested It is job and tested	H. Milled oven to 15,845'. ng leak at 69 zed leaks at ide of 7-5/8' 7-5/8'' casin Re-perf Wasat with 30,000	r model "D" 47-7005'. S 6974-7005' casing to g to 1300 p ch from 14, gals 15% HC	packer at et CIBP at with 1300 be 4300'. si. Held C590-15,691	12,434' and 15,710' and 15,710' and 15x cement. OI. Cleaned 1' (175', 36	ad
18. 1 here 8101/1	Ralph	A William		Supervisin	g Engineer/ ltamont	D A*	m <u>8~19~8</u>	7
			TIT	T.E		DA1	rs	

APPROVED BY CUMMAN IS OF APPROVAL, IF ANY:

SUBMIT TO TRIPLICATE (Other structions on and constraints

TE OF UTAH

DEPARTMENT OF NATURAL DIVISION OF OIL, GAS, AN	The second secon	
SUNDRY NOTICES AND REPORT OF THE PROPERTY OF T		ī
	7. UNIT AGGERMENT HAME	-
OIL A WAS OTHER	Control of the Contro	_
. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Pennzoil Company	AUG 27 1987 Uintah-Ourray Tribal	_
. ADDRESS OF OFSEATOR	8. WELL PO.	
P.O. Box 2967, Houston, TX 77252	CIVISION OF OIL 1-1A3	_
LOCATION OF WELL (Report location clearly and in accordance W	ith any State requirements.	
See also space 17 below.) At surface	Bluebell	_
1980 FSL & 1980 FEL	11. SBC., 2., B., M., OB BLE. AND SUBVET OR ARBA	
	Sec 1, T1S, R3W	
14. PERMIT NO. 18. BLEVATIONS (Show wh	other SF. ST. CO. SEA.) 12. COUNTY OR PARISH 18. STATE	_
43.013.30130 6590 GR	Duchesne UT	_
	cate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBARQUENT ESPORT OF:	
	SEPAIRING WELL	
TEST WATER SEUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	
PRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT ADMINORMENT'S	
SMOOT OR ACIDISE ASAMBON®	sgz leak, re-perf acidize X	
REPAIR WELL CHAMGE PLANS	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)	('outpletton or accompletton report and soft total)	_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WORK PERFORMED FROM 6/2/87 to 8/1/87

- 1. MI & RU pulling unit. Installed BOP and POH with 2-1/16" heat string.
- 2. Cut 2-7/8" tubing at 12,391 and POH. Milled over model "D" packer at 12,434' and fished same. Cleaned out 5-1/2" liner down to 15,845'.
- 3. Using packer and RBP isolated casing leak at 6947-7005'. Set CIBP at 15,710' and dumped 13' of cement on top. Squeezed leaks at 6974-7005' with 1300 sx cement. Ran temp survey, found TOC on outside of 7-5/8" casing to be 4300'.
- 4. Drilled out squeeze job and tested 7-5/8" casing to 1300 psi. Held OI. Cleaned out 5-1/2" liner down to 15,702'. Re-perf Wasatch from 14,590-15,691' (175', 367 holes).
- 5. Acidized new and old Wasatch perfs with 30,000 gals 15% HCL. Swabbed back the load and placed well back on parallel return hydraulic pump.
- 6. RD pulling unit, job complete.

	APPROVED BY	TITLE	DATE
_	(This space for Federal or State office use)		
		TITLE Bluebell/Altamont	DATE X // O
18	BIGNED Ralph A Williams	Supervising Engineer/	DATE 8-19-87
	$\sim 10^{12} M$	_	

STATE OF UTAH

	MENT OF NATURAL RESOURCE ON OF OIL, GAS, AND MIN	NING Ulvibildi	OF 5. LEARS	DESIGNATION AND S	BRIAL NO.
SUNDRY NOT	ICES AND REPORTS C	ON WELLS ack to a different reservoir opposals.)	i	MAN, ALLOTTEE OR T	EMAK BELL
1. OIL GAS			7. UNIT	EMAK THEMBERDA	
2. NAME OF OPERATOR Pennzoil	Company Utah Acct.	# N0705		Attached L	ist
8. ADDRESS OF OPERATOR P.O. BOX	2967 Houston, TX 7	7252-2967	9. WELL	NO.	
4. LOCATION OF WELL (Report location & See also space 17 below.) At surface			81	MAND POOL, OR WILD HEAPT /Alta T. R., M., OR BLK. AN EVET OR ARSA	mont
14. API NUMBER	15. BLEVATIONS (Show whether DF,	ST. GR. etc.)	12. coun Duche		Utah
16. Charle An	propriate Box To Indicate N	ature of Notice Reno	t or Other Dat	•••	
HOTICE OF INTER		l	SUBSEQUENT REPOR		
PRACTURE TREAT SHOOT OR ACIDIZE	CULL OB ALTER CASING GULTIPLE COMPLETE ABANDON* CHANGE PLANS DE Change X	WATER SHUT-OFF FRACTURE TREATMEN SHOUTING OR ACIDIZ (Other) (Note: Report Completion or	ING	REPAIRING WELL ALTERING CASING ABANDONMENT* e completion on We rt and Log (orm.)	
	or name from Pennzoi ny, effective June 1	il Company to Pe	OIL AND DRN JRB	oration &	mues berri-
		1-	O-MICRO	7	
18. I hereby certify that the foregoing is	<i>/ 1//</i> .	ern Div. Produc	tion Mgr. _{DA}	TE 6-9-	88
(This space for Federal or State off	ce use)				

DATE .

j) -

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV
₹ 5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
√5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	_
√ 5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
> 5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC -
>5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
₹5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	/
>5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
> 5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC /
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC V
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
> 5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
>5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730220	
> 5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2		
5575	UTE 1-4A3	1S 3W 4	4301330392	
5580	UTE 1-505		4301330306	
5585	UTE 1-10A3	3S 5W 5	4301330260	
5590		1S 3W 10	4301330319	
5605	UTE 1-20Z2	1N 2W 20	4301330378	
1	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
V 5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC V
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	_
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTCV
>5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTCY
>5720	BENNION 1-25A4	1S 4W 25	4301330060	•
\5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
∴ ₹5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GFEU V
> 5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
\5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330120	WSTCV
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	
	w write	~~ ~~ ~	470777000	

SUBMIT IN TRIPLE ATT (Uth affrie freme imi No sale 1

REPAIRING WOLL

ALTRAING CABING

ABANUON MENT"

DIVIS	S. LOADS SCRIPTATION LES SERIAL PO			
SUNDRY NO	TICES AND R	EPORTS ON WELLS repen or plug back to a different recorrole. I—" for each proposals.)	Uintah Ouray	,
SIL W SAB C STEER		MECETAPIU	T. UNIT JOANS HERE I	
PEPCO		OCT 17 1988	Uintah Ouray	
P.O. Box 2967, Houston,	TX 77252	DIVISION OF	1-1A3 10. PIBLO AND POOL, 0	M WILLSCAT
4. Location of Wall (Report location See also space 17 below.) At surface	clearly and in second	lease with any beautiful property with the	Bluebell	DLR. AND
1980' FSL & 1980' FEL			Section 1, Ti	
19, PBBHT PO. 43.013-30132	IL SURVATIONS (6590 GR	Duchesne	UT
	Appropriate Box 7	'e Indicate Nature of Notice, Report,	er Other Data	

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) test U. Wasatch , L. Green River X 17 BESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

WATER SHUT-OFF

PRACTURE TREATMENT

SHISTERDA DE ACIDIEINS

Repair any casing leaks and plug back to 14,500'. 1.

CHAPGE PLANS

NOTICE OF INTENTION TO:

- 2. Perforate upper Wasatch from approximately 12,500' to 14,400', stimulate and swab test.
- If unproductive, plug back to 12,400' and perforate lower Green River from approximately 11,600' to 12,200'. Stimulate and swab test.
- Return well to hydraulic pump.

Jess Dullnig 6/7/88

TROT WATER SEUT-OFF

PRACTURE TREAT

MANAGE ACIDES

REPAIR WELL

SIGNED Kally . When the forgoing is the and correct SIGNED Kally . When the Supervise		DATE
(This space for Poderni or State office use)	OF UTAH DIV	
COMPANY SOF APPROVAL IF AMERICAN approval of this action is required before commencing	OIL, GAS, AN DATE: 10-26	D Minarios -88
operations	of John A	The second secon

ST/ "T OF UTAH DEPARTMENT L NATURAL RESOURCES

DEPARTMENT L NATU DIVISION OF OIL, GA	S. M. MODIAN, ALLOTTON ON TRIDS NAME		
SUNDRY NOTICES AND RIVER TO BE THE PERMIT	EPORTS ON WELLS report or plug back to a different reservoir. "" for seek propositio."	Uintah Ouray	
PEPCO ADOLES & FRANCE P.O. Box 2967, Houston, TX 77252	DECERVED DEC 08 1988	Uintah Ouray 5. Val. 50. 1-1A3 16. FIRLD AND FOOL, 0	Tribal
Location of wall (Report location clearly and in according allocation of the location clearly and in according to the series of the location clearly and in according to the location of the location clearly and in according to the location of the location		Bluebell 11. 60c. 2. 2. 2. 4. 60 1 Section 1, Tl	s, R3W
43-013-30132	WATER SHUT-OFF	Duchesne	UT

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) test U. Wasatch , L. Green River X 17 PERCRIBE PROPOSED OR COMPLETED UPKRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface beations and measured and true vertical depths for all markers and somes pertinent to this work.)

1. Repair any casing leaks and plug back to 14,500'.

 Perforate upper Wasatch from approximately 12,500' to 14,400', stimulate and swab test.
 If unproductive, plug back to 12,400' and perforate lower Green River from approximately 11,600' to 12,200'. Stimulate and swab test.

Return well to hydraulic pump.

Jess Dullnig 6/7/88

MANAGEN ACIDES

REPAIR WELL

Λ		_
SIGNED KALLING Supervise S	sing Engineer	BATB _ 8-8-88
(This space for Poderal or State office use)	OF UTAH DI	1040
CC S OF APPROVAL IF Affizi approval of this action	OH, GAS, AN DATE: 2/2-12-8	8
operations.	DY John King	Dage

TE GEVOTES AT _

COMPARA 78 OF ALL SALA NECESSARY

5. LEADE DESIGNATION AND SERIAL NO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	SUNDRY N	G. IF HIDIAM, ALLOTTER OR TRIBE NAME				
(Do not use this form for proposals to drill or to despen or plug back to a different recorroir. Uso "APPLICATION FOR PERMIT" for such proposals.)				Uintah Ouray		
OIL WELL	WHIL OTHE	12	TOBIO EIN	7. UNIT ADDESMBUT HAMS 8. FARM OR LEASE HAMS		
Pe	ennzoil Exploratio	on and Production Co.	17 1999	Uintah Ouray Tribal		
		سس uston, Texas 77252	MAR 11 1800	1-1A3		
4. LOCA	tion or well (Report lucations space 17 below.)	lon clearly and in accordance with any	OIL, GAS & MINING	10. FIELD AND FOOL, OR WILDCAT		
At a	urfacé	1980' FSL & 1980' FEL	OIL, DAD & Elimina	Bluebell 11. snc., r., s., M., on pus. AKD supypi on Anna		
		NW SE		Sec. 1, T1S, R3W		
15. FERE	UT NO.	18. ELSYATIONS (Show whether or	. RT. GR. eta.)	12. COUNTY OR PARISH 18. STATE		
43-0	013-30132 95	6590 GR		Duchesne Utah		
16.	of the state of th	Appropriate Bex To Indicate N	lature of Notice, Report, or	Other Data		
	NOTICE OF I	NIBRIOR TO:	auas:	CQUENT ADPORT OF:		
	T WATER SHUT-OFF	PULL OR ALTER CASHIO	WATER SHUT-OFF	REFAIRING WELL		
	CTURE TREAT	MULTIPLE COMPLETE	FRACTURE THEATMENT SHOUTING OR ACIDIZING	Y ABANDONMENT		
	AIR WELL	CHANGE PLANS	(Other)	itr of multiple completion on Well		
	her)		Completion or Recon	upletion Ecoort and Log form.)		
77	nine rhoposed on completes oposed work. If well is di- int to this work.) *	rectionally drilled, give subsurface locat	ions and measured and true vert	ical depths for all markers and zones perti-		
14	MIRU pulling uin	t and install BOPs				
2.	Pull out of hole	with production equipem	nent			
3.	RU wireline comp	any and set CIBP at 12,4	189'; run Bond cement	t/Gamma Ray/Sonic Log		
	from 12,476-844'	; dump bail 8' cement on	CIBP; PBTD at 12,48	81 '		
4.	Pressure test 7	5/8 csg. from 12,481'-su	ırface to 1500 psi O.	К.		
5.	Perforate Lower	Green River from 11,643'	to 11,830' 83' fo	or 166 holes		
6.	Treat perfs from	11,643'- 11,830' with 1	0,000 gals 7 1/2% ge	elled HCL acid		
7.						
8.						
9. Treat perfs from 11,643'-12,470' with 15,000 gals 15% gelled acid						
10. Swab test well						
11.	Run in hole with	production equipement		\		
12.	Place back on pro	oduction				
				DLL/ileola,UT		
18. I bei	eby certify that the foresal	as Aprirue and correct	<u></u>			
	Kalphu. W.	TITLE SUP	truising Engineer	BB/AKATE 3-10-89		
(Thi	a space for Faderal or Auto	eCap upp)				

TITLE _

Lease:OURAY TRIBAL Well #:1-1A3

API #: 43-Ø13-3Ø132-Location: Sec Ø1 Twn 1S Rng 3W County: DUCHESNE State: UTAH Field: BLUEBELL Operator: PENNZOIL

Spud Date: 08/16/1972 KB: 6610 TD: 16200

Comp Date: 02/14/1973 ELEV: 6590 PBTD: 15988

TD: 16200	PBTI	D: 15988	Operator: PENNZOIL
Ø	· · · · · · · · · · · · · · · · · · ·	للحميد	Start Size
			End Length Description Ø.Ø 40.000 Hole: SURFACE HOLE
	HI IN	i i	30.0 30.0
710-	A 18		Ø. Ø 30. 000 Casing: CONDUCTOR 118.65 #
/ 12-		d.	30.0 30.0
			0.0 Cement: 10 SXS
	71 16		30.0 30.0
1420—			
	41 18		
	A1 18		
2130—			
			30.0 13.750 Hole: SURFACE
	[4] [4]		2536. Ø 2506. Ø
22.5	ll li		Ø.Ø 10.750 Casing: 40.5 #
284Ø			2536.0 2536.0
			Ø. Ø Cement: 115Ø SXS
			2536.0 2536.0
355Ø—			
426Ø—			
4200	H		
497Ø—	H H		
568Ø			
3005	i i		
	tl ti		
	[] []		
639Ø	[]		
	<u> </u>		
	F) F)		
	7010-11000		6974.0 Perf: CASING LEAK-SQUEEZE W/1300 SXS
	[]		7005.0 31.0 CEMENT TESTED TO 1300 PSI
	į į		
1153Ø			
	■■		11643.Ø Perf: 83' FOR 166 HOLES
12060—			11830.0 187.0
			11840.0 Perf: 263' FOR 526 HOLES 12470.0 630.0
1259Ø	$\pi \times \pi$		12470.0 630.0 12489.0 7.625 Plug: CIBP 8' CEMENT ON TOP
			2536. Ø 9.875 Hole:
1312Ø—	7 1		13024.0 10488.0
			0.0 7.625 Casing: 29.70 # & 33.70 #
1365@-			13024.0 13024.0 4300.0 Cement: 950 SXS
13032			13024.0 8724.0
1418Ø			
1.1746	# #		
1471@	# #		15710.0 5.500 Plug: CIBP 13' OF CEMENT ON TOP
			15718.0 8.0 14590.0 Perf: 2 JHPF 2" OD DECENTRALIZE
1524Ø	# #		15962. Ø 1372. Ø SELECT FIRE SIDEWINDER
	# #		12572. Ø 5.500 Liner: LINER
	#_7#		16192.0 3620.0
1577Ø—	#X#		12572. Ø Cement: CMTD 740 SXS
	# **		16192. Ø 362Ø. Ø
	II II		13024.0 6.750 Hole: LINER HOLE
	шШ		16200.0 3176.0

ST/ TOFUTAH DEPARTMENT : NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

d. Lease Designation and Serial Number

	14-20	_H62_	1543		
7	Indian	Allottee	or Tribe	Name	

		7. Indian Allottee or Tripe Name
SUNDRY NOTICES AND REPORTS O	N WELLS	Ute
Do not use this form for processis to drill new wells, deepen existing wells, as to reed Use APPLICATION FOR PERMIT—for such propose		3. Unit or Communitization Agreement
1. Type of Well Oil Gas Other (specify) XX Well Well	AUC 2 3 1993	9. West Name and Number Hintah Ourav Tribal 1-1A3
2. Name of Operator	FIRE ES ES FIRE SING SI A MINI SING	10. API Weil Numper
Medallion Exploration	DIVISION OF	4301330132
3. Address of Operator	4. releation Number 1	11. Field and Pool, or Wildcat
2091 E. 4800 S. Suite 22, SLC Utah 84117	(801) 277-0801	Bluebell
5. Location of Well		ļ
Footage : 1980' FSL & 1980' FEL	County	Ducheshe
CQ. Sec. T., A., M. : Sec 1, T1S, R3W	State	: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start within 90 days of Approximate Date Work Will Start W	Report results of Multiple Comple on WELL COMPLETION OR REC * Must be accompanied by a certent details, and give pertinent dates.	nent verification report.
See Attachment		
		1-10-94

14. I hereby certify that the loregoing is true and correct

Name & Signature RaSchelle Richens

Title Office Manager

Date 8-18-93

(State Use Only)

Medallion Exploration Uintah Ouray 1-1A3 MX-023-93

186 Jts 2-1/16	PBTD @ 12,241 w/CIBP & 8' Cement Perfs @ 11,643 to 12,470' 6.5# P-105 Nu-lok Tbg 3.25# N-80 Dss-Nt Tbg 3.25# J-55 Cs-Hydril Tbg
7-5/8" 29# & 3	K-55 Surf to 2,536' 3# P-110 Surf to 13,025' 3# P-110 12,492 to 16,120'
Step 1:	MIRUSU and Allied Equipment.
Step 2:	POOH w/Prod Equip.
Step 3:	RIH w/7-5/8" cement retainer and set @ 11,550'.
Step 4:	Pump 200 Sx cement below retainer.
Step 5:	Sting out of retainer and spot 100 Sx cement on retainer.
Step 6:	POOH and spot 200' cement from 2,600' to 2,400' and 100' @ surface.
Step 7:	PU 100' of 3/4" pipe and cement between 7-5/8 and 10-3/4" Csg and between 10-3/4" Csg and 30" conductor.
Step 8:	Let cement set 12 to 24 Hrs and cut off wellhead 6' below surface.
Step 9:	Install Dry Hole Marker w/Co Name, Well Description, Date and API #.
	Reclaim and Reseed location as per BIA & BLM

Specifications.



Michael O. Leavitt Governor Ted Stewart

Executive Director

James W. Carter
Division Director

801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)

STIPULATIONS FOR PLUGGING AND ABANDONMENT Ouray Tribal 1-1A3 Sec. 1, T. 1S, R. 3W Duchesne County, Utah API #43-013-30132

- 1. In Step 6 POOH to <u>+</u> 7,050' set 100' balanced cement plug across bad place in casing.
- 2. Set 100' balanced cement plug at base of moderately saline water from 4,140' to 4,040'.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

511131311 31 312,	
	6. Lease Designation and Serial Number 14-20-H62-4664
SUNDRY NOTICES AND RI	
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use application for permit-for such proposals	8. Unit of Communitization Agreement
1. Type of Well Gas	9. Well Name and Number
X Oil Well Well Other (Speicfy)	Uintah Ouray Tribal No. 1-1A3
2. Name of Operator	10. API Well Number
MEDALLION EXPLORATION	4301330132
3. Address of Operator	11. Field and Pool, or Wildcat
6975 Union Park Center Ste 310, Midvale Utah 84047	(801) 566-7400 North Bluebell
5. Location of Well Footage 1,980' FSL & 1,980' FEL CO., Sec.,T.,R.,M. Sec 1, T1S, R3 W	COUNTY: Duchesne County STATE: UTAH
	ATURE OF NOTICE. REPORT OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
	(SUBMIT ORIGINAL FORM ONLY)
(SUBMIT IN DUPLICATE) Abandonment New Construction	Abandonment New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change Plans Shoot or Acidize
Conversion to injection X Shoot or Acidize	Conversion to injection Vent of Flare
Fracture Treat Vent or Fare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
Other	
Approximate Date Work Will Start April 1, 1996	Date of Work Completion
	Report results or Multiple Completions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECOMPLETION AND LOG form.
	*Must be accompanied by a cement verification report. rly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurf
Medallion Exploration plans to perforate zones 1 4" casing guns. If needed stimulate w/5,000 gal	8-11,560, 18 intervals, 98 total fett, 2 SPF using 4"
	DECENVEN
	APR L D 1000 (U)
14. I hereby certify that the foregoing is true and correct ()	DIV. OF CA., EAS & MINISTER
Name & Signature RaSchelle Richens State Use Only!	Title: Field Office Manager Date: March 27, 1996
Ton I what is	Stiloumencmee 4/12/96
- VI Jaukew	11.
See Instructions on	rse Side

State Use Only!

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

			6. Lease Designation and Serial Number 14-20-H62-4664
SU	NDRY NOTICES AND REPORTS	OIL WELLS	7. Indian Allotee or Tribe Name
Do not use this form for proposals to	drill new wells, deepen existing wells, or to reenter plugged	and abandoned wells.	
Use application for permit-for such pr	roposals		8. Unit of Communitization Agreement
_ ''	Gas		9. Well Name and Number
<u> </u>	Well Other (Speicfy)		Uintah Ouray Tribal No. 1-1A3
2. Name of Operator	OM		10. API Well Number 4301330132
MEDALLION EXPLORATI	ON		
3. Address of Operator	NO NEL 1 TE L 04047	(901) 566 7400	11. Field and Pool, or Wildcat
6975 Union Park Center Ste 3	310, Midvale Utah 8404/	(801) 566-7400	North Bluebell
5. Location of Well	001501 0 4 0001551	_	
	80' FSL & 1,980' FEL		OUNTY: Duchesne County
	c 1, T1S, R3 W		TATE: UTAH
12 CHECK APPROPRIA	TE BOXES TO INDICATE NATUR	RE OF NOTICE. REPORT	OR OTHER DATA
NO	TICE OF INTENT	S	SUBSEQUENT REPORT
	BMIT IN DUPLICATE)		SUBMIT ORIGINAL FORM ONLY)
Abandonment	New Construction	Abandonment	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change Plans	X Shoot or Acidize
Conversion to injection	Shoot or Acidize		Vent of Flare
		Conversion to injection	
Fracture Treat	Vent or Fare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
Other			1 7 45 4000
Approximate Date Work Will Start		Date of Work Completion	April 15, 1996
		Report results or Multiple Completion	ns and Recompletions to different reservoirs
		on WELL COMPLETION OR RECO	OMPLETION AND LOG form.
		*Must be accompanied by a	
locations and measured and tru	or COMPLETED OPERATIONS (Clearly state the vertical depths for all markers and zones pertically 48-10-952', 17 intv, 96 net feet, 2 Sp	tinent to this work.)	ent dates. If well is directionally drilled, give subsurfa
gals 15% HCL acid w/a		· ·	D) ECEIVE JUN 1 1 1995
			DIV. OF OIL, GAS & MINING

See Instructions on Reverse Side



INSTRUCTIONS

This form should be completed in compliance with the High Oil and Gas Conservation General Rules. If not filed prior to this time, all legs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (exitiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), buttom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

LIEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-io pressures, and recoveries.		36.	GEOLOGIC HAPK	ERS		
Formation			Rame		Ţop	
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State Use Only!

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

			6. Lease Designation and Serial Number 14-20-H62-4664
SUNDRY NOTICES AND REPORTS OIL WELLS		7. Indian Allotee or Tribe Name	
	o drill new wells, deepen existing wells, or to reenter plus		
Use application for permit-for such p			8. Unit of Communitization Agreement
	Gas		9. Well Name and Number
<u> </u>	Well Other (Speicfy)		Uintah Ouray Tribal No. 1-1A3
2. Name of Operator			10. API Well Number
MEDALLION EXPLORAT	ION		4301330132
3. Address of Operator			11. Field and Pool, or Wildcat
6975 Union Park Center Ste	310, Midvale Utah 84047	(801) 566-7400	North Bluebell
5. Location of Well			
	980' FSL & 1,980' FEL		COUNTY: Duchesne County
CO., Sec.,T.,R.,M. Se	c 1, T1S, R3 W		STATE: UTAH
12 CHECK APPROPRIA	TE BOXES TO INDICATE NATI	URE OF NOTICE. REPORT	OR OTHER DATA
NO	OTICE OF INTENT		SUBSEQUENT REPORT
	BMIT IN DUPLICATE)		(SUBMIT ORIGINAL FORM ONLY)
Abandonment	New Construction	Abandonment	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change Plans	X Shoot or Acidize
Conversion to injection	Shoot or Acidize	Conversion to injection	Vent of Flare
Fracture Treat	Vent or Fare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	Water Shar-Off
Other	Water Shut-Off	Ottes	
Approximate Date Work Will Start		Date of Work Completion	April 15, 1996
Approximate Date Work Will State			ons and Recompletions to different reservoirs
		on WELL COMPLETION OR REC	
		I	
12 DESCRIBE BRODOSED	OD COMBLETED OBED ATIONS (Classic	*Must be accompanied by a	nent dates. If well is directionally drilled, give subsurfa
locations and measured and tr	ue vertical depths for all markers and zones p 548-10-952', 17 intv, 96 net feet, 2	pertinent to this work.)	, ,
gais 10% FIGE acid w/	additives.		DIV. OF OIL, GAS & MINING
14. Thereby certify that the foregoing is t	17 - 2 1 1 1 1 1 2 - 4	Title: Field Office Manager	Date: June 6, 1996

See Instructions on Reverse Side

Livision of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	Û,
1-11-01i	6 LACE
2-GLH	7-KAS
3-1750TS	8-81
4-VLD	9-FILE
5-JRB	

Initial each listed item wh	en completed. Write N/A if	f item is not applicable.	4-VI.D 9-FILE D
XXX Change of Operation of O		☐ Designation of Agent☐ Operator Name Change Only	
The operator of the w	ell(s) listed below has	changed, effective: 11-1-96 & 1-	1-97 (SEE INDIVIDUAL SUNDRIES)
TO: (new operator) (address)	BARRETT RESOURCES 1515 ARAPAHOE ST DENVER CO 80202 Phone: (303)606-4 Account no. N9305	T3 #1000 (addre	PO BOX 2967 28TH FL HOUSTON TX 77252-2967 Phone: (713)546-6998
WELL(S) attach additi	onal page if needed:		
Name:Name:	API: 43 0 API: API: API: API: API: API: API: API:	Entity: S Entity: S	T R Lease:
OPERATOR CHAI	NGE DOCUMENTA	TION	
1. (r649-8-10) form). (see Let 2. (r649-8-10) form). (see	Sundry or other legal desaudries) Sundry or other legal sundries	locumentation has been received from	m the FORMER operator (attach to this from the NEW operator (Attach to this ator above is not currently operating any If yes, show company file number:
Le 4. FOR INDI	AN AND FEDERAL Monday M	WELLS ONLY. The BLM has been	n contacted regarding this change. Makeral of Federal and Indian well operatoral, and before the completion of steps 5
		Oil and Gas Information System	(3270) for each well listed above.
$\frac{\sqrt{8-7-9}}{\sqrt{10}}$ 6. Cardex file	has been updated for	each well listed above. (8-7-97)	
Lic 7. Well file la	bels have been update	ed for each well listed above. (8-7-97)	
to Trust La	nds, Sovereign Lands,	UGS, Tax Commission, etc.	Account Changes" memo for distribution
46 9. A folder h	as been set up for the	Operator Change file, and a copessing of the original documents.	y of this page has been placed there fo

nued) - Initial each item when completed. Write

if item is not applicable.

OPERATOR CHANGE WORKSHEET (co

STATE OF UTAH VISION OF OUR CAS AND MININ

DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBE	R:N2885	
DEBORAH THOMAS PENNZOIL EXPLOR & PROD CO PO BOX 2967 28TH FL			REPO	ORT PERIOD (MONTI	I/YEAR): 6 / 97	
HOUSTON TX 77252-2967			AME	NDED REPORT (Highlight Changes)	
/ell Name	Producing	Well	Days	T	Production Volumes	
Pl Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER (PRI)
SP-H-U TRIBAL 2-34Z3			- Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
4301330234 05255 OIN 03W 34	GRRVU					
SP-H-U TRIBAL 4-36Z3			 -			
4301330398 05256 01N 03W 36	GR-WS			ľ		
SALERATUS W/U 1-7C5			1	11/2 11/2		
4301330098 05480 03S 05W 7	GR-WS			1420402 2 38	9 (48.1-1-97)	
SMITH DAVID U 1-6C5						
4301330163 05505 03S 05W 6	GR-WS					
SMITH UTE 1-18C5 4301330142 05515 03S 05W 18	25.46					
4301330142 05515 03S 05W 18 TODD USA ST 1-2B1	GR-WS					
1-204730167 05530 02S 01W 2	GR-WS					
ILINSON FED 1-25A2	di WS		<u> </u>			
4301330120 05535 01S 02W 25	GR-WS					
UINTA OURAY 1-1A3		-	 	110-111 0111 111		
4301330132 05540 015 03W 1	GR-WS			1420 HL 24664	(e.H. 11-1-96)	
UT ST FED 1-24B1						
4304730220 05550 02S 01W 24	GR-WS					
UTE 1-2A3 4301330409 05560 015 03W 2				14204624665	(11111)	**
4301330409 05560 01S 03W 2 UTE 1-2C5	GR-WS		ļ	THUIDHIUG	(+ + 1 - 1 - 10)	
4301330392 05565 03S 05W 2	GR-WS					
WOODWARD 1-21A2	an wa	""				
4301330130 05665 01S 02W 21	GR-WS					
UTE TRIBAL U 6-7B3						
4301330211 05700 02S 03W 7	GR-WS					
			TOTAL			
			TOTALS			
(A (T)) The						
MMENTS:						
						
<u> </u>						
						
Tehy Certify that this report is tour and a surface.		_				
reby certify that this report is true and complete to the	ne best of my	knowledge.		Dai	e:	
e and Signature:						
e and Signature:				To	elephone Number:	
0.21						
93)						



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 29, 1997

DIV. OF OIL, GAS & MINING

Barrett Resources Corporation 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

43-013-30132

Re: Well No. Uinta Ouray 1-1A3

NWSE, Sec. 1, T1S, R3W Lease 14-20-H62-4664 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

· cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining

UN. ED STATES GOVERNMENT

AUG 07 1997 DIV. OF OIL, GAS & MINING

DATE:

July 25, 1997

REPLY TO ATTN OF:

Johna Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

то:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM:

Medallion Exploration

TO:

Barrett Resources Corp.

Well Name	Well Location	Lease No.
Tribal 1-30C5	SWNE	14-20-H62-2496
Uintah Ouray 1-1A3	NWSE	14-20-H62-4664
Ute 1-2A3	SENW	14-20-H62-4665
Ute 1-5C5	NWNE	14-20-H62-4667
Ute Tribal 1-26C6	SWNE	14-20-H62-4702

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310. barles & Comoron

Jerry Kenczka, BLM/Vernal cc:

Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

PORM 3160-5 (JUNE 1990) UNITED STATES		1 DOWN A PROPOSITION
(501.2377)		PORM APPROVED Budget Bureau No. 1004-0135
DEPARTMENT OF THE I		Expires: March 31, 1993
BUREAU OF LAND MAI		5. Lease Designation and Serial No. 1420H621543
SUNDRY NOTICES AND REP	ADTE AN WELLS	6.If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or		
	RMIT——* for such proposals	UTE TRIBE
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	TE	_
1. Type of Well Oil Gas		8. Well Name and No.
X Well Well Other		UINTAH OURAY 1-1A3
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORAT	TION	43-013-30132 10. Field and Pool, or Exploratory Area
3. Address and Telephone No.	TE 1000 DENVED CO 90303	BLUEBELL
1515 ARAPAHOE ST., TOWER 3, ST 4. Location of Well (Footage, Sec., T., R., M., o		11. County or Parish, State
1980' FSL 1980' FEL	. 541.10, 2004.4402,	DUCHESNE, UTAH
NWSE 1-1S-3W		
12. CHECK APPROPRIATE BOX() TO INDICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION Notice of intent	TYPE OF ACTION	Change of plans
Mother of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Tri tay 1 Notice	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing X Other CHANGE OF OPERATOR	Dispose Water
	Ollare Ollared Ol Ol Charlett	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
		DECEIVED NOV 1 8 1396 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true as	d correct Joseph P. A. Title Vice Pros.	D) ECEIVE NOV 1 8 1396 DIV. OF OIL, GAS & MINING
Signed Same	d correct Joseph P. 1 Title VICE Pres.	D) ECEIVE NOV 1 8 1396 DIV. OF OIL, GAS & MINING
	Title VICE Pres.	D) ECEIVE NOV 1 8 1396 DIV. OF OIL, GAS & MINING

TATE OF UTAH DIVISION OF OIL, GAS AND MINING

	·		5. Lease Designation and Serial Number: 1420 H621543
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name:
Do not use this form for prop Use APP	cosals to drill new wells, deepen existing wells, or to red LICATION FOR PERMIT TO DRILL OR DEEPEN form to	enter plugged and abandoned wells. v such proposals.	7, Unit Agreement Name:
1. Type of Well: OIL 🔀 GAS [] OTHER:			8. Well Name and Number: MINTA OURAY 1-1A3
2. Name of Operator:			9, API Well Number:
Medallion	Exploration		4301330132
3, Address and Telephone Number:			10. Field and Pool, or Wildcat:
6975 Unio	on Park Center, #310	Midvale, Ut 84047	BLHEBELL
	ESL & 1980' FEL		COUNTY: DUCYESNE
OQ SOC.,T.,R.M.: NWSE,	ie. 1, TIS, R3W		State: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTIC	CE OF INTENT	(DUENT REPORT
(Sub	mit in Duplicate)		Original Form Only)
☐ Abandonment		☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	Vent or Flare
☐ Fracture Treat	· _ Vent or Flare	Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	va.o. o.lat o.l
Other Change Of	Operator		
		Date of work completion	
Approximate date work will start		Feport results of Multiple Completions a COMPLETION OR RECOMPLETION AND	and Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verific	
12. DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zone:	D OPERATIONS (Clearly state all pertinent details, and a pertinent to this work.)		

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.

Nov 0 5 1996

Nov 0 5 1996

Nov 0 5 1996

Div. OF OIL, GAS & MINING
Div. OF OIL, GAS & MINING
Date: 10/1/96

DEPARTMENT OF THE INTERIOR

MEDALLION EXPLORATION AS OF MARCH 1, 1993.

1. Type of Well X OII Well 2. Harne of Operator

UNITE J STATES BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a different reservoir.	5 Lense Designation and Serial No. 14 20 H62 1543
Do not use this form for proposals to drill or deepen or reentry to a different reservoir. "Use "APPLICATION FOR PERMIT -" for such proposals	8 If lividing Allottee of Tilbe Name Ute Tribal
	7. If unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	_
1. Type of Well X Oil Well Gas well Other	8. Well Name and No.
z. Herre of Operator Pennzoil Exploration and Production Company	UINTA-OURAY 1-1A3 D. API WOI NO
Adult ess and Telephone No.	43 013 30132
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	10. Field and Pool, or Exploratory Aves
Location of Well (Foolage, Sec., T., R., M., or Survey Description)	Bluebell-Wasatch
NWSE SEC. 1, T1S, R3W	11. County or Perish, State Duchesne, Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OT	HER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
X Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing repair	Water Shut-off				
Final Abandonment Notice	Altering Casing	Conversion to injection				
	X Other CHANGE OF OPERATORSHIP	Dispose Water				
		(Note: Report jesuits of multiple complete to on Well Completion or Recomplete in Reject and Log Nam.)				

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO



	JUL 0 6 1993		RECEIVEL		
		DIVISION OF C'!L GAS & MINING		3 () 1993	
nereby certify that the foregoing is true and correct Signed Dh' C	Tite	Petroleum Engineer	Date	MAR. 29, 1993	
(This apoce of Federal or State office use.) Approved by Convillation of Approval, If any:	Tide		Date	MAY 1 1 1993	
Considers of reproval, if any: USC. Section 1001, makes it a crime for any person knowingly to mi matter will in its jurisdiction.	aka to any department of	tive United States any latse, lictibous or frauktient statements or rep	ะอ ะเาวสกโกซะอง		

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINING	I TO THE TANK THE STREET WITH DOLLARS
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill new wells; deepen existing wells; or to reen Use APPLICATION FOR PERMIT—for such proposa	WELLS. 8. Unit or Communitization Agreement
I. Type of Well Coll Gas Other (specify)	9. Well Name and Number OURAY 1-1A3
A. Name of Operator MEDALLION EXPLORATION	10. API Well Number 4301330132
3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 8411	7 801-277-0801 11. Field and Pool, or Wildcat BLUEBELL
5. Location of Well Footage : QQ, Sec., T., R., M. : NWSE, SEC. 1, T1S, R3W 12: CHECK APPROPRIATE BOXES FOR INDICATE NA	County: DUCHESNE State: UTAH TURE OF NOTICE: REPORT: OR:OTHER DATA:
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off CHANGE OF OPERATORSHIP Approximate Date Work Will Start	Abandonment
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depotes for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

Must be accompanied by a cement verification report.

MAR 2 9 1993

DIVISION OF OIL GAS & MINING

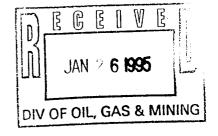
14. I nereby certify tha	t the foregoing is true and con	rect				
Name & Signature	A. MAIDI					
	74 · 11/14 DI	/	Title	OPERATIONS	Date	2/25/93
(State Use Only)	7					
		/			•	

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995 (Via Overnight Mail)

State of Utah Division of Oil, Gas and Mining Attention: Ms. Lisha Cordova 355 West North Temple, Suite 350 Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

Fritts Rosenberger

Landman

enclosures

OPERATOR CHANGE WORKSHEET

ROUTING 2. FILE

06/20/2002

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

 \mathbf{X} Merger

	•	X	Merge	er		
The operator of the well(s)	listed below has changed, effective:	01-01-2000				
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):				
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRO		VOIL & GA	S COMB	ANIX
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: PO	BOY 1148	VOIL & GA	35 COMP	ANI
TOWER 3 STE 1000		riddress: 1 O	DOX 1140			
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078			
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)				
Account No. N9305	Account No. (N0230)	Account No.		· · · · · · · · · · · · · · · · · · ·		
CA		Unit:	141043			
WELL(S)		CHIL.				
	SEC TWN	API NO	ENTITY	LEASE	WELL.	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	ow	P
UTE 4-19A2	19-01S-02W		5895	INDIAN	ow	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132		INDIAN	ow	P
JTE 7-24A3	24-01S-03W	43-013-30203		INDIAN	ow	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098		INDIAN	ow	TA
JTE TRIBAL K-1	01-03S-06W	43-013-30280		INDIAN	ow	P
CEDAR RIM 14	10-03S-06W		6375	INDIAN	low	S
CEDAR RIM 21	10-03S-06W		10663	INDIAN	ow	S
JTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068		INDIAN	ow	P
JTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500		INDIAN	ow	S
I B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417		INDIAN	ow	
JTE FEDERAL 2-25	25-03S-06W	43-013-31093		INDIAN	ow	S
CEDAR RIM 11	27-03S-06W	43-013-30352		INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797		INDIAN	OW	S P
CEDAR RIM 12	28-03S-06W	43-013-30344		INDIAN		
EDAR RIM 12A	28-03S-06W	43-013-31173		INDIAN		S P
BLEY 2X-25C7	25-03S-07W	43-013-31636		INDIAN		
EDAR RIM 16	33-03S-06W	43-013-30363		INDIAN		TA
EDAR RIM 15	34-03S-06W	43-013-30383				S
H UTE 1-35C6	35-03S-06W	43-013-30419		INDIAN		P
TE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081		INDIAN		P
PERATOR CHANGES DO	CUMENTATION	15-015-50081	2303	INDIAN	OW	S
nter date after each listed item is c	ompleted					
(R649-8-10) Sundry or legal docu	mentation was received from the FORM	MER operator on		13/13/1000		
(R649-8-10) Sundry or legal docu	mentation was received from the NEW	operator on:	-	12/12/1999		
, , 10gur docu	mentation was received from the NEW	operator on:		01/10/2000		

	The new company has been checked through the Department of Commerce, Division of Corpo	rations Database on:
3.	The new company has been checked the 1.41. D	03/01/2002
4.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	05/01/2002
2	(D640 8 10) Samuel and received from the PORVIER operator on:	05/01/2002
2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	
_	The state of the s	01/10/2000
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	
1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/12/1999
1	(D640 9 10) C1 1 1 1 1 .	

4. Is the new operator registered in the S

	operator registered in the e	YES	Business Number:	608186-0143
5.	If NO, the operator was contacted con	N/A		

6. (1	(R649-9-2)Waste Management Plan has been received on: PLAN IN PLA	<u>CE</u>	
7.	Federal Wells: The BLM has approved the merger, name charlisted on Federal leases on: 06/10/2001	nge, or operator	change for all wells listed on
8.	Indian Lease Wells: The BIA has approved the merger, nare listed on Indian leases on: 06/05/2002	me change, or o	perator change for all wells
9.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells.	s listed on:	N/A
10.	 Federal and Indian Communization Agreements ("CA The BLM or BIA has approved the operator for all wells listed within 	a CA on:	N/A
11.	1. Underground Injection Cont The Division has approved UIC F for the enhanced/secondary recovery unit/project for the water disposal		f Authority to Inject, N/A
D A	ATA ENTRY: Changes entered in the Oil and Gas I 06/20/2002		
2.	Changes have been entered on the Monthly Operator Change Spread	Sheet on:	06/20/2002
3.	Bond information entered in RBDMS on:	N/A	
4.	Fee wells attached to bond in RBDMS on:	N/A	
ST 1.	TATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Numbe N/A		
FE	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A	
	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	103601473	
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bon	nd Number	N/A
	The FORMER operator has requested a release of liability from their bo The Division sent response by letter or N/A	nd on:	N/A
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	l and informed by a N/A	letter from the Division

FORM 3140 5		FORM APPROVED
FORM 3160-5 (JUNE 1990) UNITED STATE	s	Budget Bureau No. 1004-0135
DEPARTMENT OF THE	NTERIC	Expires: March 31, 1993
BUREAU OF LAND MA		5. Lea. resignation and Serial No.
*		1420H624664
SUNDRY NOTICES AND REP		6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to d	eepen or reentry to a different reservoir.	UTE TRIBE
Use "APPLICATION FOR PE	RMIT-" for such proposals	7. If Unit or CA, Agreement Designation
		7. If that of CA, Agreement Designation
SUBMIT IN TRIPLICA	TE	···
1. Type of Well		8. Well Name and No.
Oil Gas		UNITY OURAY 1-1A3
X Well Well Other		9. API Well No.
2. Name of Operator BARRETT RESOURCES CORPORATI	ΩŃ	43-013-30132
	ON	10. Field and Pool, or Exploratory Area
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #100	DENVER CO 80202 (303) 572-3900	BLUEBELL
4. Location of Well (Footage, Sec., T., R., M., or St	revey Description)	11. County or Parish, State
1980' FSL 1980' FEL	ire Description,	DUCHESNE, UTAH
NWSE SEC 1-T1S-R3W		
CONTRACTOR DONAL OF D	O INDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of intent	Abandonment	Change of plans
Notice of linear	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
	all pertinent details, and give pertinent dates, inclucing estimated date	Completion or Recompletion Report and Log form.)
the operatorship of the reference to the operatorship of the operatorship of the operatorship of the reference to the operatorship of the oper	enced well to Coastal Oil and Gas EIVED Oil, GAS & MINING	
14. I hereby certify that the foregoing is true and co	rrect	
<i>.</i>		1 1-0
Sime There Park	TITLE Senior Vice President,	Land Date 17 127 199
Signed Joseph P. Barrett	e little Semon vicer resident,	
o Juseph F. Darrett		

Title

Time to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

(This space for Federal or State office use)

or representations as to any matter within its jurisdiction.

Approved by Conditions of approval, if any:

Date

Form 3160-5 (November 1994)

UN... ED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

U 38216	14	20	-HL2	-46	ي ر
---------	----	----	------	-----	-----

SUNDRY NOTICES				U 38216 C Tibe No.		
Do not use this form for abandoned well. Use Form				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	- Other instructions	on reverse side		7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil X Gas Well Other 2. Name of Operator				8. Well Name and No. Uinta Ouray #1-1A3		
Coastal Oil & Gas Corporation	Attn: Cheryl	Cameron		9. API Well No.		
3a. Address		3b. Phone No. (include area	code)	43-013-30132-00		
P. O. Box 1148 Vernal, Utah 84078		435-781-7023		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption)			i		
S1-T1S-R3W NWSE				11. County or Parish, State		
				Duchesne, Utah		
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT	·····		
	I					
TYPE OF SUBMISSION			PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	on Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplet	te X Other Change of		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon Operator		
	Convert to Inject	ion Plug Back	Water Dis			
1° Describe Proposed or Coommpleted Operation (clear		The Control of the American	- 4-46			
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection	plete horizontally, give so formed or provide the the operation results in lotices shall be filed on	ubsurface locations and measu Bond No. on file with BLM/ a multiple completion or reco	red and true verti BIA. Required su completion in a ne	ical depths of all pertinent markers and zones. Ibsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once		
Please be advised Coastal Oil & C the operator of the above referent for the operations conducted upon	nced well and is	s responsible under				
Effective date of change is Janu	ary 1, 2000					
BLM bond coverage is provided by	U605382-9.					
Utah state bond coverage is U2644	1534. State oper	rator number is 171	02.	RECEIVED		
				JAN 10 2000		
Please contact Cheryl Cameron at	435-781-7023 i1	f you have any ques	tions.	DIVISION OF OIL, GAS AND MINING		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	-	Title Vice Pre	aidont			
John T. Elzner		vice rie	STUCILL			
	COLOF FOR FF	Date CEATE OF				
	S SPACE FOR FEL	DERAL OR STATE OFF	-ICE USE	I Dec		
- μroved by		Title		Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereor	of this notice does not we those rights in the sub					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNI__D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

14-20-H62-4664

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name					
abandoned well.	Jse Form 3160-3 (APD) fo	or such	proposals	•	UTE TRIBE			
	CATE – Other instruct					A/Agreement, Name and/or No.		
. Type of Well	Other				8. Well Name			
2. Name of Operator	Other				UNITY OUF	RAY 1-1A3		
BARRETT RESOURCES CO	RPORATION , KNA							
WILLIAMS PRODUCTION R	MT COMPANY, INC.				9. API Well N			
3a. Address		b. Phon	e No. (includ	e area code)	43-013-301	32		
1515 ARAPAHOE ST. TOW	ER 3, SUITE #1000				10 Pield and P	ool, or Exploratory Area		
DENVER, CO 80202	(2-3900		_1			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)			BLUEBELL 11. County or			
					1			
1980' FSL & 1980' FEL NWSE SEC. 1, T1S, R3W					<u> </u>	COUNTY, UT		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICATE	NATURE	OF NOTICE, R	REPORT, OR C	THER DATA		
TYPE OF SUBMISSION			TYI	PE OF ACTION	٧			
	Acidize Alter Casing Casing Repair Change Plans	New (en ire Treat Construction and Abandon	Reclamation Recomple		Water Shut-Off Well Integrity Other SUCCESSOR OF		
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Convert to Injection	Plug	Back	Water Dis	posal	OPERATOR		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 1, 200 WILL RELINQUISH THE OPE	ally or recomplete honzontally, given will be performed or provide the operations. If the operation result bandonment Notices shall be filed that inspection. O BARRETT RESOURCE	re subsurface ne Bond No is in a mult l only after	on file with tiple completic all requirements	BLM/BIA. Requent or recompletion nts, including recl	irred subsequent re- in a new interval lamation, have been	ports shall be filed within 30 days a Form 3160-4 shall be filed once on completed, and the operator has		
						e e e e e e e e e e e e e e e e e e e		
<u>.</u>								
		l Title		Attorney	-in-Fact			
Name (Printed/Typed) JOSEPH P. BARRETT		11110			<u> CEARRESTA</u>	ENTXXXAND		
Signature Burn	A The state of the	Date APF	RIL 15,200					
	THIS SPACE	E FOR FI	DERAL OF	STATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or earthch would entitle the applicant to conditions.	quitable title to those rights in the sui	warrant or bject lease	Office		•			

Form 3 160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Inovember 30, 2000

14-20-H62-4664

FORM APPROVED

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

ndoned well. Use Form 3160-3 (APD) for such proposals.	U	TE TRIBE
	17	If Unit or C.

SUBMIT IN TRIPLI	CATE – Other instructi	ions	on reverse	sic	ie	7. If Unit or CA	/Agreement, Name and/or No.
l. Type of Well	Other					8. Well Name ar	
2. Name of Operator						UNITY OURA 9. API Well No.	
EL PASO PRODUCTION OIL			N. C. L.		\	43-013-3013	
3a. Address	3b		one No. (includ	e are	a coae)		ol, or Exploratory Area
P.O. BOX 1148 VERNAL, UT			81-7023			BLUEBELL	n, or Exploratory rates
4. Location of Well (Footage, Sec., 7	I., R., M., or Survey Description)					11. County or Par	rish State
1980' FSL & 1980' FEL NWSE SEC. 1, T1S, R3W						-	COUNTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICAT	E NATURE	OF N	NOTICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYF	PE O	F ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	=	en ture Treat		Production Reclamation Recomplete	2	Water Shut-Off Well Integrity Other
Subsequent Report	Change Plans	Plug	and Abandon		Temporaril	y Abandon	SUCCESSOR OF
Final Abandonment Notice	Convert to Injection	Plug	Back		Water Disp	oosal	OPERATOR
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach that the site is ready for fin COASTAL OIL & GAS CORPOLAND IS RESPONSIBLE UNDER ON THE LEASED LANDS OR FOR NATIONWIDE BOND NO. 1140 COASTAL OIL & GAS CORPOLEL PASO PRODUCTION OIL & THE TERMS AND CONDITION PORTIONS THEREOF, BOND 103601473, EFFECTIVE MAY	k will be performed or provide the operations. If the operation results bandonment Notices shall be filed of all inspection. RATION IS CONSIDERED RATIONS THEREOF, BOUGHAMARTION WILL RELINQUIS GAS COMPANY ON THE IS OF THE LEASE FOR THE COVERAGE FOR THIS W	TO BEDITION ND CORY 1, H THE ABOV	Io. on file with litiple completion all requirements of the OPER IS OF THE LOVERAGE FOR 2000. E OPERATO E OPERATO E DESCRIBERATIONS	RATILEAS	OR ON THE SEFORT THIS WE	HE ABOVE DESTRICTED IN THE ABO	Form 3160-4 shall be filed once completed, and the operator has SCRIBED LANDS ONS CONDUCTED ED BY BIA ED WELL TO NSIBLE UNDER SED LANDS OR
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	Title					
CHERYL CAMERON		116.6			OF	PERATIONS	
Signature) ~ A .	Date	RIL 15, 200	2			
neigh ame	THIS SPACE I				TE USE		
Approved by			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject operations thereon.	ct lease	Office				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person know	ingly a	nd willfully to vithin its jurisc	mak lictio	e to any de n.	partment or agenc	y of the United States any
THE PARTY OF THE PROPERTY OF THE PROPERTY OF THE PARTY OF			- ,	-			the second secon

COASTAL UIL & GAS CORP.

2971984 P.U2/U3

nited States Department of the . '3rior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300
Fax: (435) 722-2323

IN REPLY REFER TO:	I ILE INO.	
Minerals and Mining	File Under	0-4-1
Phone: (435) 722-4310		October 29, 2000
Fex: (435) 722-2809	☐ Input Sheets	
	□ Division Orders	
Coastal Oil & Gas Corporation	☐ Title And Curative	
Attn: Carroll Wilson	디Lease	
Vernal, UT 84078	Correspondence	
Valla, 01 07070	☐ Other	
Dear Mr. Wilson:	☐ Analyst	

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases) 14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)

ASSIGNOR:

Barrett Resources Corp.

ASSIGNEE:

Coastal Oil & Gas Corporation

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

"Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...".

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2 Assignments of Mining Leases

> (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

> Provided, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

(b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely.

Minerals and Mining for Superintendent

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPO	ORTS ON WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells literals. Use APPLICATION FOR PERMIT TO	below current bottom-hole depth, reenter plugged wells, or t 2 DRILL form for such woossils	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL		HER	8. WELL NAME and NUMBER:
	OAS WEEE [] OI		Exhibit "A"
NAME OF OPERATOR: E1 Paso	Production Oil & G	Gas Company	9. API NUMBER:
ADDRESS OF OPERATOR:	Troduction of a co	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
South 1200 East cm	Vernal STATE Ut	ah zip 84078 435-789-4433	,
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	:	STATE: UTAH
. CHECK APP	ROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESIUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORM		X OTHER: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	5
As a result of t	the merger between T	now all perlinent details including dates, depths, vol The Coastal Corporation ar ation, the name of Coastal tion Oil & Gas Company eff	nd a wholly owned
	Q,	ee Exhibit "A"	
Bond # 400JU070	8		
<i>-</i> \	al Oil & Gas Corpora [ŒIz ne r	ation _{TITLE} Vice Presi	ident
mir (i. cryor i ului)	The same of the sa		
GNATURE		DATE 06-15-01	
E1 Pag	so Production Oil &	Gas Company	
	Elzner	TITLE Vice Pres	ident
IGNATURE 7	4	DATE 06-15-01	
s space for State use only)			epide abbus
			RECEIVEL

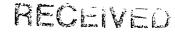
JUN 19 2001

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



##N 1 7001

DIVISION OF DIL, GAS AND MINING

Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

.

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)



United States Department of Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130 Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Real Estate Services Phone: (435) 722-4310 Fax: (435) 722-2809

JUN 0 5 2002

El Paso Production Oil & Gas Company

Attn: Cheryl Cameron

PO Box 1148 Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM:

Barrett Resources Corp. (Now known as Williams

Production RMT Corporation)

TO:

Coastal Oil and Gas Corporation (Now known as El Paso

Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

NESW
5C6 SWNE
16-12 SESE
y 1-1A3 NWSE
14 SWNE
21 SESE
5C7 NESW
1-1C6 NWSE
County UTE-1-3-C4 SENW
5-1 S/2 SENW
1-25C6 SWNE
2-25C6 NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Ditchywy

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO			
	DIVISION OF OIL, GAS AND MI			1 TE	DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPORTS	S ON WEL	LS	6, IF INDIA	AN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill in drill horizontal	new wells, significantly deepen existing wells below curleterals. Use APPLICATION FOR PERMIT TO DRILL!	rrent bottom-hole dept form for such propose	h, reenter plugged wells, or to	7. UNIT or	CA AGREEMENT NAME:
TYPE OF WELL OIL WELL					IAME and NUMBER:
2. NAME OF OPERATOR:	= = = = = = = = = = = = = = = = = = = =	11015		9. API NUI	
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER	10 EIELD	AND POOL, OR WILDCAT:
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.	
TRANSFERRED ITS OP	HAT EL PASO PRODUCTION O ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON ATIONS.	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July
FOR THE OPERATIONS OF UTAH STATEWIDE	IY, L.P. IS RESPONSIBLE UNDE CONDUCTED UPON LEASED I BLANKET BOND NO. 400JU0705 JREAU OF INDIAN AFFAIRS NA	LANDS. BON 5, BUREAU C	ID COVERAGE IS F F LAND MANAGEM	PROVIDI	ED BY THE STATE
1001 Louisiana Houston, TX 77002	any, L. P. N3065				
William M. Griffi	n, Sr. Vice President				
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA	TORY AGENT
SIGNATURE Sharper	James	DAT	6/20/2006		
This space for State use only) APPROV	ED 71/9106				RECEIVED

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)				Operator Name Change/Merger						
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012						
FROM: (Old Operator):				TO: (New Or	perator):					
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.				
1001 Louisiana Street				1001 Louisiana		, , , , , ,				
Houston, TX. 77002				Houston, TX. 7						
]				,						
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038					
CA No.				Unit:	T	N/A		<u>-</u>		
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
See Attached List					<u> </u>	<u> </u>				
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012		
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.				
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received		
7. Federal and Indian Units:						-				
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A				
					•	- IVA	•			
_		-				N/A				
The BLM or BIA has approved the operator					Comm 5 Tron					
9. Underground Injection Control ("UIC"			_	_				C1		
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng		
DATA ENTRY:										
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_					
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•			
3. Bond information entered in RBDMS on:				6/29/2012	_					
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_					
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-					
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_				
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				103601420						
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-			
3b. The FORMER operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A					
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta								
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012					
COMMENTS:										
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.						

STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases 6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below o	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER: See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P.	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX Z	_{1P} 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>				
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسادمة		4141a.a.a. a. 44b.a. 1a.a.a.a	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
						
NAME (PLEASE PRINT) Maria S. (Gomez		TITU	Frincipal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا			JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	+
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

UTE 1-25A3 25	C
UTE 1-26A3 26 010S 030W 4301330348 1890 14-20-H62-1803 OW P UTE 2-26A3 26 010S 030W 4301331340 11349 14-20-H62-1803 OW P UTE TRIBAL 4-35A3 35 010S 030W 4301350274 18009 1420H621804 OW P UTE 2-35A3 35 010S 030W 4301331365 11454 14-20-H62-1804 OW P UTE 1-6B2 06 02OS 020W 43013330349 1895 14-20-H62-1807 OW P UTE 2-6B2 06 02OS 020W 43013330349 1895 14-20-H62-1807 OW P UTE TRIBAL 3-6B2 06 02OS 020W 4301330349 1895 14-20-H62-1807 OW P POWELL 4-19A1 19 01OS 010W 4301330071 8302 14-20-H62-1807 OW P COLTHARP 1-27Z1 27 010N 010W 4301330071 8302 14-20-H62-1807 OW P UTE 1-8A1E 08 010S 010E	
UTE 2-26A3	
UTE TRIBAL 4-35A3 35 010S 030W 4301350274 18009 1420H621804 OW P UTE 2-35A3 35 010S 030W 4301331292 11222 14-20-H62-1804 OW P UTE 3-35A3 35 010S 030W 4301331365 11454 14-20-H62-1804 OW P UTE 1-6B2 06 02OS 02OW 4301330349 1895 14-20-H62-1807 OW P UTE 2-6B2 06 02OS 02OW 4301331140 11190 14-20-H62-1807 OW P UTE TRIBAL 3-6B2 06 02OS 02OW 4301331140 11190 14-20-H62-1807 OW P UTE TRIBAL 3-6B2 06 02OS 02OW 4301350273 18008 14-20-H62-1807 OW P COLTHARP 1-27Z1 27 010N 010W 4301330071 8302 14-20-H62-1807 OW P UTE 1-8A1E 08 010S 010E 4304730173 1846 14-20-H62-2147 OW P UTE TRIBE 1-31 31 010N 02OW 4301330510 1165 14-20-H62-2421 OW P UTE 1-28B6X 28 02OS 060W 4301330510 11165 14-20-H62-2442 OW P RINKER 2-21B5 21 02OS 050W 4301331132 10456 17299 14-20-H62-2508 OW P UTE 1-35B6 35 02OS 06OW 4301330507 2335 14-20-H62-2511 OW P UTE TRIBAL 1-17A1E 17 010S 010E 4304730829 860 14-20-H62-2658 OW P UTE TRIBAL 1-27A1E 27 010S 010E 4304730421 800 14-20-H62-2665 OW P UTE TRIBAL 1-35A1E 35 010S 010E 4304730421 800 14-20-H62-2665 OW P	
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UTE 1-35B6 35 020S 060W 4301330507 2335 14-20-H62-2531 OW P UTE TRIBAL 1-17A1E 17 010S 010E 4304730829 860 14-20-H62-2658 OW P UTE 2-17A1E 17 010S 010E 4304737831 16709 14-20-H62-2658 OW P UTE TRIBAL 1-27A1E 27 010S 010E 4304730421 800 14-20-H62-2662 OW P UTE TRIBAL 1-35A1E 35 010S 010E 4304730286 795 14-20-H62-2665 OW P	
UTE TRIBAL 1-17A1E 17 010S 010E 4304730829 860 14-20-H62-2658 OW P UTE 2-17A1E 17 010S 010E 4304737831 16709 14-20-H62-2658 OW P UTE TRIBAL 1-27A1E 27 010S 010E 4304730421 800 14-20-H62-2662 OW P UTE TRIBAL 1-35A1E 35 010S 010E 4304730286 795 14-20-H62-2665 OW P	
UTE 2-17A1E 17 010S 010E 4304737831 16709 14-20-H62-2658 OW P UTE TRIBAL 1-27A1E 27 010S 010E 4304730421 800 14-20-H62-2662 OW P UTE TRIBAL 1-35A1E 35 010S 010E 4304730286 795 14-20-H62-2665 OW P	
UTE TRIBAL 1-27A1E 27 010S 010E 4304730421 800 14-20-H62-2662 OW P UTE TRIBAL 1-35A1E 35 010S 010E 4304730286 795 14-20-H62-2665 OW P	
UTE TRIBAL 1-35A1E 35 010S 010E 4304730286 795 14-20-H62-2665 OW P	
UTE TRIBAL 1-15A1E 15 010S 010E 4304730820 850 14-20-H62-2717 OW P	
UTE TRIBAL P-3B1E 03 020S 010E 4304730190 4536 14-20-H62-2873 OW P	
UTE TRIBAL 1-22A1E 22 010S 010E 4304730429 810 14-20-H62-3103 OW P	
B H UTE 1-35C6 35 030S 060W 4301330419 10705 14-20-H62-3436 OW P	
BH UTE 2-35C6 35 030S 060W 4301332790 15802 14-20-H62-3436 OW P	
MCFARLANE 1-4D6	
UTE TRIBAL 1-11D6 11 040S 060W 4301330482 6415 14-20-H62-3454 OW P	
CARSON 2-36A1 36 010S 010W 4304731407 737 14-20-H62-3806 OW P	
UTE 2-14C6 14 030S 060W 4301330775 9133 14-20-H62-3809 OW P	
DWR 3-14C6 14 030S 060W 4301334003 17092 14-20-H62-3809 OW P	
THE PERFECT "10" 1-10A1	
BADGER-SAM H U MONGUS 1-15A1 15 010S 010W 4301330949 9462 14-20-H62-3860 OW P	
MAXIMILLIAN-UTE 14-1 14 010S 030W 4301330726 8437 14-20-H62-3868 OW P	
FRED BASSETT 1-22A1 22 010S 010W 4301330781 9460 14-20-H62-3880 OW P	
UTE TRIBAL 1-30Z1 30 010N 010W 4301330813 9405 14-20-H62-3910 OW P	
UTE LB 1-13A3 13 010S 030W 4301330894 9402 14-20-H62-3980 OW P	
UTE 1-15D6	
UTE 2-15D6	
HILL 3-24C6 24 030S 060W 4301350293 18020 1420H624866 OW P	С
BARCLAY UTE 2-24C6R 24 030S 060W 4301333730 16385 14-20-H62-4866 OW P	
BROTHERSON 1-2B4 02 020S 040W 4301330062 1570 FEE OW P	
BOREN 1-24A2 24 010S 020W 4301330084 5740 FEE OW P	
FARNSWORTH 1-13B5 13 020S 050W 4301330092 1610 FEE OW P	
BROADHEAD 1-21B6 21 020S 060W 4301330100 1595 FEE OW P	
ASAY E J 1-20A1 20 010S 010W 4301330102 8304 FEE OW P	
HANSON TRUST 1-5B3 05 020S 030W 4301330109 1635 FEE OW P	
ELLSWORTH 1-8B4 08 020S 040W 4301330112 1655 FEE OW P	
ELLSWORTH 1-9B4 09 020S 040W 4301330118 1660 FEE OW P	
ELLSWORTH 1-17B4 17 020S 040W 4301330126 1695 FEE OW P	
CHANDLER 1-5B4 05 020S 040W 4301330140 1685 FEE OW P	
HANSON 1-32A3 32 010S 030W 4301330141 1640 FEE OW P	
JESSEN 1-17A4 17 010S 040W 4301330173 4725 FEE OW P	

FIENIZINO 4 4D2	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01			4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>		OW	P
ELLSWORTH 1-19B4	19			4301330183		FEE	OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	 		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	Р
HORROCKS 2-4A1 T	04	0108	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18			4301331025		FEE	OW	P
BROADHEAD 2-32B5	32			4301331036		FEE	OW	Р
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32			4301331072		FEE	OW	Р
BROTHERSON 2-11B4	11			4301331078		FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020141	4301331079	1626	FEE	OW	Р	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4									
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	Р	
POWELL 2-13A2 K	13			4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	Р	
DUNCAN 3-1A2 K	01	0108	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17			4301331304			OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	<u> </u>	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	P	
OWL 3-17C5	17			4301332112			OW	Р	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25	+		4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	
KATHERINE 3-29B4	29			4301332923	+		OW	P	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	Р	
CASE 2-31B4	31			4301333548			OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808	+		OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	Р	
BOURNAKIS 3-18B4	18	k		4301334091	+		ow	P	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31			4301334123	<u> </u>		OW	P	
OTTL BIN HATTA 411 4-0 100	J	0200	TOO A A	700 1004 120	11000	1	1011	<u></u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CCC	OW	Р	
	17 32			4301334193			OW	P	 -
DWR 3-32B5			t	L				P	
LAKE FORK RANCH 3-22B4	22			4301334261			OW		ļ
HANSON 3-9B3	09			4301350065		L	OW	Р	
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302	1		OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
							OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21		 	4301350572	1		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174	1	FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805		l			ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	P	ļ. <u></u>
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	P	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	ļ
FOWLES 1-26A1	26			4304731296		FEE	OW	Р	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02			4304731373		FEE	OW	P	1
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	Р	
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	Р	T
LANDY 2-30A1E	30			4304731895			OW	P	-
WINN P2-3B1E	03			4304732321			OW	P	+
BISEL-GURR 2-11A1	11			4304735410		The second secon	ow	P	+
	12	·	·	4304739467	+		OW	P	ļ
FLYING J FEE 2-12A1	12	10100	OIUVV	4004/0940/	10000		CAA	_} F	

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HARVEST FELLOWSHIP CHURCH 2-14B1	14			4304739591			OW	P
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944		<u> </u>	OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	0108	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	0108	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08		1	4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18			4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31			4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	ow	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	OW	PA
POWELL 1-33A3	33			4301330097		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		· L	4301330117	L	FEE	OW	PA
				4301330159		FEE	OW	PA
ANDERSON 1-28A2	28			L			OW	PA
RHOADES MOON 1-35B5	35			4301330155		FEE		
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05			4301330226		N	OW	PA
BROTHERSON 1-22B4	22			4301330227			OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	0205	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01			4301330264	+		OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283			OW	PA
BROTHERSON 1-28A4	28			4301330292			ow	PA
MEAGHER 1-4B2	04			4301330232		FEE	ow	PA
NORLING 1-9B1	09			4301330315		FEE	OW	PA
S. BROADHEAD 1-9C5	09			4301330316		FEE	OW	PA
0. DIVONDITEND 1-300	,03	0000	00044	1-100 10000 10	1007U	1 4-4-		1

THE COLUMN A COLO	00	0400	000141	400400004	140000		10141	
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	OW	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	1			4301330977			ow	PA
	36			4301330905		FEE	OW	PA
FORD 2-36A5				4301330911		FEE	OW	PA
MORTENSEN 2-32A2	32							PA
WILKERSON 1-20Z1	20			4301330942		FEE	OW	
UTE TRIBAL 2-4A3 S	04			4301330950			OW	PA
OBERHANSLY 2-31Z1	31			4301330970		FEE	OW	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056		FEE	OW	PA
ELLSWORTH 2-20B4	20			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34	0108	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	0208	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4				4301331293			OW	PA
POWELL 4-13A2				4301331336			GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	·			4304730167			ow	PA
STATE 1-7B1E	07			4304730180		FEE	ow	PA
BACON 1-10B1E	10			4304730180		FEE	ow	PA
PARIETTE DRAW 28-44				4304730661		FEE	OW	PA
						FEE	OW	PA
REYNOLDS 2-7B1E				4304731840	<u> </u>			
STATE 2-35A2	35			4301330156		ML-22874	OW	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
CEDAR RIM 15	34	0308	060W	4301330383	6395	14-20-462-1329	OW	S

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44.00.1100.4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33			L		14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234	·	14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		i	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	0208	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	10			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	+			4301330110		FEE	OW	S	
FARNSWORTH 1-12B5	12						OW	S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE		S	
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	80			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	0108	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331009		FEE	OW	S S	
				4301331092		FEE	OW	S	
EVANS 2-19B3	19						OW	S	
FARNSWORTH 2-12B5	12			4301331115		FEE		+	
CHRISTENSEN 3-4B4	04	+		4301331142	+		OW	S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	 		OW	S	
CEDAR RIM 2A	20	0308	OROM	4301331172	106/1	rtt	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA